

**Before the  
Public Service Commission of South Carolina**

**Docket No. 2011-4-G**

**Annual Review of Purchased Gas Adjustment and Gas Purchasing Policies  
of  
Piedmont Natural Gas Company, Inc.**

**Testimony and Exhibits  
of  
William C. Williams**

**On Behalf Of  
Piedmont Natural Gas Company, Inc.**



**June 10, 2011**

- 1     **Q. Mr. Williams, please state your name and business address.**
- 2     A. My name is William C. Williams. My business address is 4720 Piedmont  
3                          Row Drive, Charlotte, North Carolina.
- 4     **Q. By whom and in what capacity are you employed?**
- 5     A. I am the Vice President, Sales & Delivery Services for Piedmont Natural  
6                          Gas Company (“Piedmont” or the “Company”).
- 7     **Q. Please describe your educational and professional background.**
- 8     A. I graduated from Washington and Jefferson College in Washington,  
9                          Pennsylvania, in 1985 with a B.A. in Accounting. From 1985 through 1995,  
10                         I held various gas supply, transportation, and marketing positions with the  
11                         Consolidated Natural Gas system companies. In 1995, I was employed by  
12                         Public Service Company of North Carolina, Inc., where I held a number of  
13                         positions, culminating in the role of General Manager – Gas Supply and  
14                         Sales. I came to work at Piedmont in the role of Managing Director,  
15                         Transportation and Major Account Services in June, 2006 and was  
16                         promoted to my current position in November, 2009.
- 17     **Q. Mr. Williams, have you previously testified before this Commission or**  
18                         **any other regulatory authority?**
- 19     A. Yes, I have previously testified before this Commission and other regulatory  
20                         authorities on a number of occasions.
- 21     **Q. What is the purpose of your testimony in this proceeding?**
- 22     A. The purpose of my testimony is to discuss the market requirements of  
23                         Piedmont’s South Carolina customers, including the projected growth in

1       those markets, the capacity acquisition policies and practices we employ to  
2       serve those markets, and the efforts undertaken by Piedmont at the Federal  
3       Energy Regulatory Commission on behalf of its customers to ensure that  
4       interstate transportation and storage services are reasonably priced.

5       **Q. Please give a general description of Piedmont and its market in South  
6       Carolina.**

7       A. Piedmont is a local distribution company principally engaged in the  
8       purchase, distribution and sale of natural gas to more than 1 million  
9       customers in South Carolina, North Carolina, and the metropolitan area of  
10      Nashville, Tennessee. Piedmont serves approximately 134,000 customers in  
11      the State of South Carolina. During the twelve month period ending March  
12      31, 2011, Piedmont delivered approximately 24,334,000 dekatherms ("dts")  
13      of natural gas to its South Carolina customers.

14           Piedmont provides service to two distinct markets -- the firm  
15      market (principally residential, small commercial and small industrial  
16      customers) and the interruptible market (principally large commercial and  
17      industrial customers). Although Piedmont competes with electricity for the  
18      attachment of firm customers, once attached these customers generally have  
19      no readily available alternative source of energy and depend on natural gas  
20      for their basic space heating or utility needs. During the twelve month  
21      period ending March 31, 2011, approximately 19,954,000 dts, or 82%, of  
22      Piedmont's South Carolina deliveries were to the firm market.

1           In the interruptible market, Piedmont competes on a month-to-  
2           month and day-to-day basis with alternative sources of energy, primarily  
3           fuel oil or propane and, to a lesser extent, coal or wood. These larger  
4           commercial and industrial customers will buy alternate fuels when they are  
5           less expensive than gas. During the twelve month period ending March 31,  
6           2011, approximately 4,380,000 dts, or 18% of Piedmont's South Carolina  
7           deliveries were to the interruptible market.

8           **Q. How does Piedmont calculate its customer growth?**

9           A. Piedmont reviews historical gross customer additions, holds discussions  
10           with various business leaders/trade allies and field sales employees, and  
11           considers forecasts of local, regional and national business drivers (i.e.,  
12           economic conditions, demographics, etc.) to derive its customer growth  
13           projections.

14           **Q. How does the Company calculate its Design Day requirements for the  
15           future and plan to have adequate delivery capacity available for its firm  
16           sales market requirements?**

17           A. The Design Day calculation involves several elements: the actual  
18           throughput and degree days experienced on the most recent day that  
19           approached the design day temperature, the day's interruptible sales, the  
20           days actual firm and interruptible transportation quantities, the dekatherm  
21           per degree day factor generated from the forecast software program  
22           “GASDAY”, and the forecasted number of heat sensitive sales customers  
23           expected during the upcoming heating season. Each subsequent yearly

1 design day forecast is derived by increasing the temperature sensitive rate  
2 classes' usage by multiplying the previous year's projected usage by each  
3 succeeding year's forecasted growth percentage. Industrial firm sales are  
4 typically held constant unless we are aware of specific customer gains or  
5 losses in this category. The Company also constructs load duration curves  
6 that forecast the Company's firm sales market requirements for normal  
7 weather conditions, design day weather conditions and design winter season  
8 conditions. The supply requirements are plotted in descending order of  
9 magnitude, with existing pipeline capacity and storage resources overlaid to  
10 expose any supply shortfalls. The load duration curves for 2010-2011  
11 forecasted design winter season described above, as well as the actual 2010-  
12 2011 winter season load duration curve is shown in Exhibit\_\_(WCW-1).  
13 The forecasted design winter load duration curve for the 2011-2012 winter  
14 season is shown in Exhibit\_\_(WCW-2).

15 **Q. What process does Piedmont undertake to acquire firm capacity to  
16 meet its growing sales market requirements?**

17 A. Piedmont secures incremental capacity to meet the growth requirements of  
18 its firm sales customers consistent with its "best cost" policy, as described  
19 by Mr. Maust in his testimony. To implement this policy, Piedmont  
20 attempts to contract for timely and cost effective capacity that is tailored to  
21 the demand characteristics of its market. Piedmont evaluates interstate  
22 pipeline capacity and storage offerings expected to be available at the time  
23 that it is determined that additional future firm delivery service is required.

1       The Company attempts to match the days of service of new incremental  
2       transportation capacity to the duration of its incremental demand on the  
3       most economical basis possible. Piedmont attempts to acquire peaking  
4       services to meet projected peak day demand, storage services to meet  
5       projected seasonal demand, and year round firm transportation services to  
6       meet baseload demand and provide capacity to be available for storage  
7       inventory replenishment. However, service choices are generally limited to  
8       those offered during the period of evaluation.

9       **Q. Has the Company continued to witness normalized reduction in usage  
10      per customer?**

11      A. Yes, it appears that the trend of lower normalized usage per customer that  
12      has been evident for some time now is continuing.

13      **Q. What is the cause of this reduction in weather normalized usage per  
14      customer?**

15      A. We believe there are several causes. The increased efficiency of new  
16      appliances used by new customers or the replacement of old equipment by  
17      existing customers can partially explain the reduction. During the past few  
18      years the Company, popular press and the general public discussion has  
19      informed the public about commodity prices and ways to use less energy.  
20      We believe there has also been a resulting reduction in usage from  
21      conservation measures employed by customers directly resulting from this  
22      awareness.

1   **Q. Does Piedmont believe that this reduction in usage applies to design day**  
2   **calculations as well?**

3   A. No. Piedmont and the natural gas industry have not seen evidence that  
4   conservation/reduced usage occurs during design day conditions. While  
5   Piedmont has not experienced temperatures approaching a design day since  
6   2003 in South Carolina, we are seeing what can be described as a reverse  
7   “hook” pattern in demand during stretches of the coldest days in the winter  
8   season. The data seems to indicate that as temperatures drop, the customer’s  
9   behavior is to conserve for the first few days of colder temperatures before  
10   turning up the thermostat. Once adjusted to a warmer setting, customers  
11   appear to become less focused on conservation and more focused on  
12   comfort and leave the thermostat at the warmer level for a few days even as  
13   temperatures start to moderate. This reverse “hook” pattern is illustrated in  
14   Exhibit\_(WCW-3). Given what we see as a customer response to colder  
15   temperatures in this pattern, the Company will continue to utilize a  
16   conservative approach to design day forecasting unless and until more  
17   comprehensive data indicates that another approach is appropriate. Our  
18   focus has been and continues to be to reliably serve our firm customers on a  
19   design day.

20   **Q. What were the design day demand requirements used by the Company**  
21   **for planning purposes for the review period as well as the current**  
22   **forecasted design day demand requirements for the next four winter**  
23   **seasons, the amount of heating degree days, dekatherms per heating**

1           **degree day, customer growth rates and supporting calculations used to**  
2           **determine the design day requirement amounts?**

3       A. Please see Exhibit\_\_(WCW-4).

4       **Q. What were the estimated base load demand requirements of the firm**  
5           **market for the review period, as well as the current forecasted base**  
6           **load demand requirements for the next four years?**

7       A. Please see Exhibit\_\_(WCW-5).

8       **Q. Please describe how the Company plans to supply its estimated future**  
9           **growth requirements during the next four-year period beginning with**  
10           **the 2011-2012 winter season.**

11      A. Piedmont continually monitors interstate pipeline and storage capacity  
12           offerings in light of prospective growth requirements detailed in  
13           Exhibit\_\_(WCW-4). The Company will add additional capacity utilizing its  
14           “best cost” purchasing philosophy as its firm market supply requirements  
15           dictate.

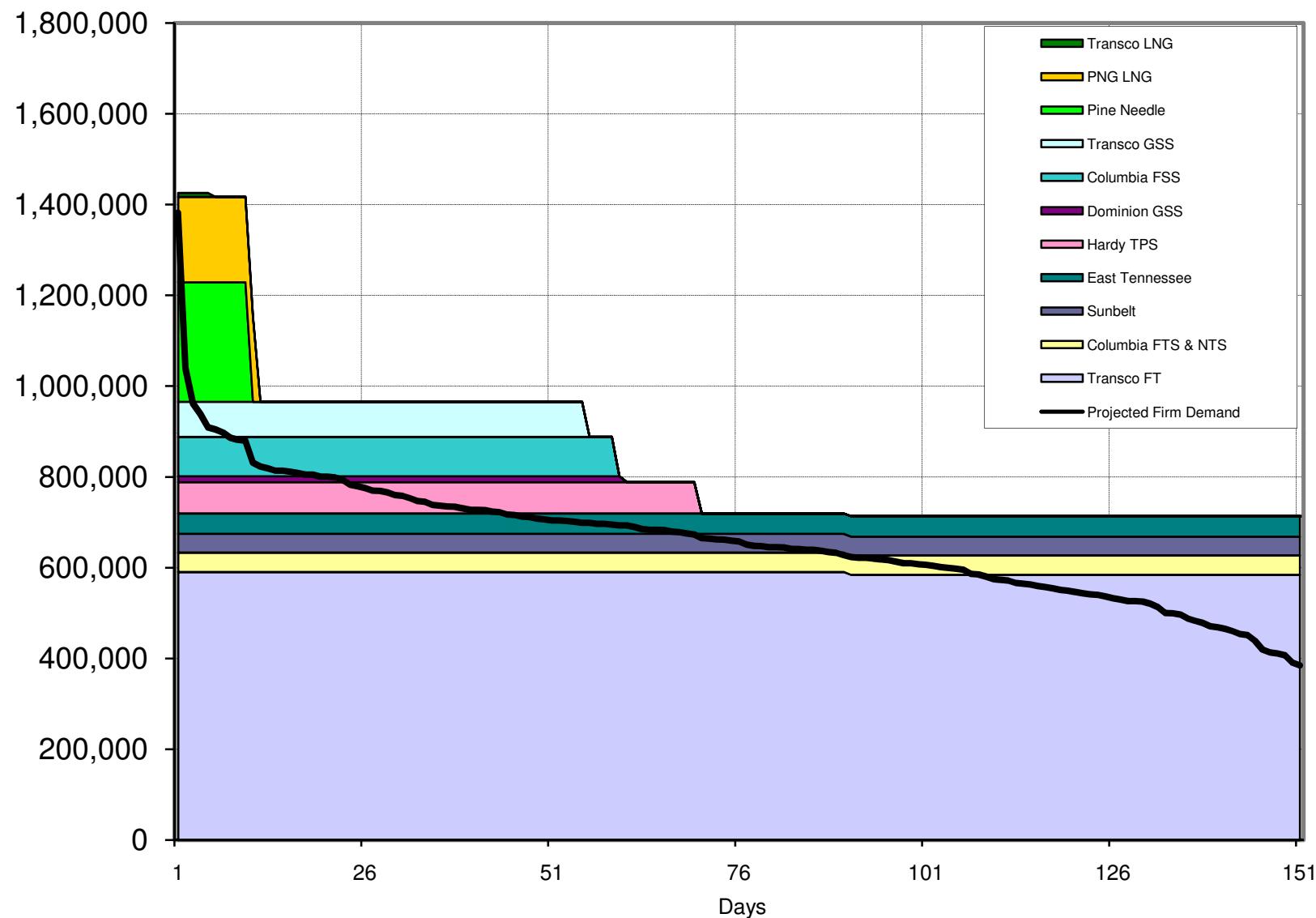
16      **Q. Does the Company plan for a reserve margin to accommodate statistical**  
17           **anomalies, unanticipated supply or capacity interruptions, force**  
18           **majeure, emergency gas usage or colder-than-design weather?**

19      A. Yes, the Company computes a five percent reserve margin and arranges for  
20           supply and/or capacity to provide delivery of the reserve margin for events  
21           such as those listed above. This reserve margin is reflected in  
22           Exhibit\_\_(WCW-4).

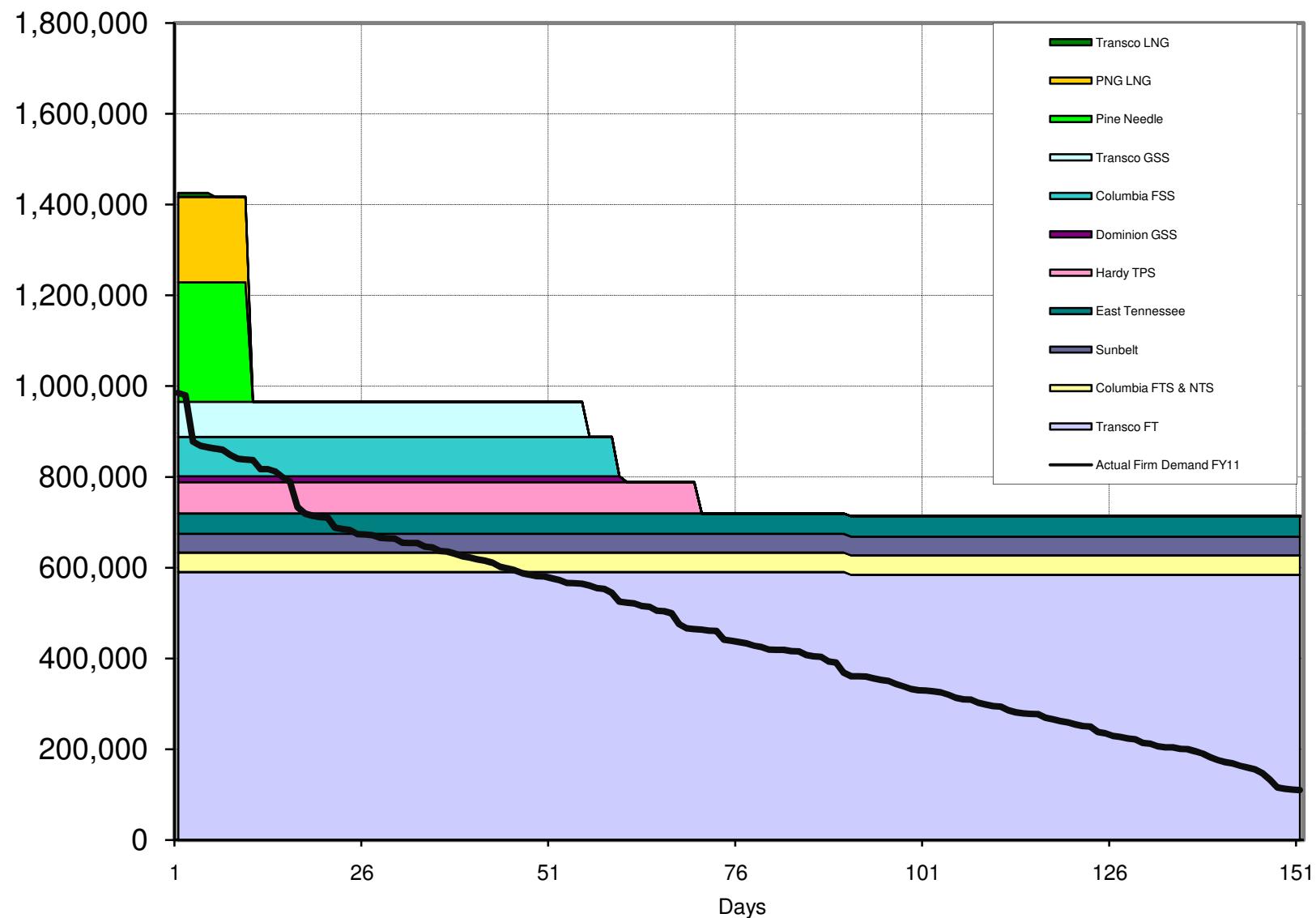
- 1   **Q. Is it possible to maintain capacity rights that exactly match Piedmont's**
- 2   **calculated design day demand plus reserve margin at all times?**
- 3   A. No. Capacity additions are acquired in "blocks" of additional
- 4   transportation, storage, or LNG capacity, as they become needed to ensure
- 5   Piedmont's ability to serve its customers based on the options available at
- 6   that time. As a practical matter, this means that at any given moment in
- 7   time, Piedmont's actual capacity assets will vary somewhat from its
- 8   forecasted demand capacity requirements. This aspect of capacity planning
- 9   is unavoidable but Piedmont attempts to mitigate the impact of any
- 10   mismatch through its capacity release and off-system sales activities.
- 11   **Q. Please describe the Company's interest and position on any issues**
- 12   **before the FERC that may have a significant impact on the Company's**
- 13   **operations and a description of the status of each proceeding described.**
- 14   A. The Company routinely intervenes and participates in interstate natural gas
- 15   pipeline proceedings before the FERC. A current summary of such proceedings
- 16   in which Piedmont is a party is attached hereto as Exhibit \_\_ (WCW-6).
- 17   **Q. Does this conclude your testimony?**
- 18   A. Yes it does.

# **EXHIBIT \_(WCW-1)**

## FY2011 Load Duration Curve Design Winter - Total Carolinas

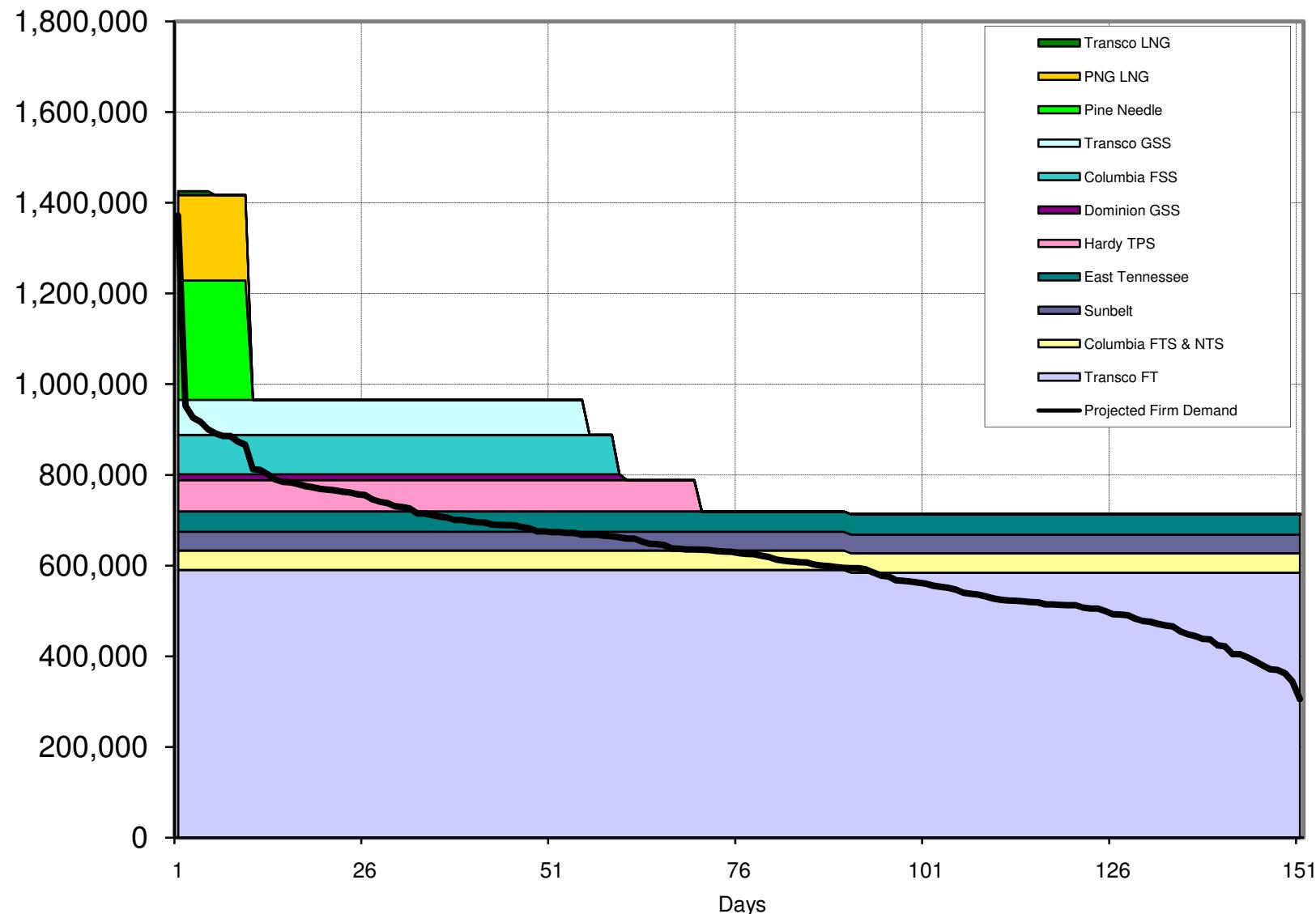


## FY2011 Load Duration Curve Actual Winter - Total Carolinas

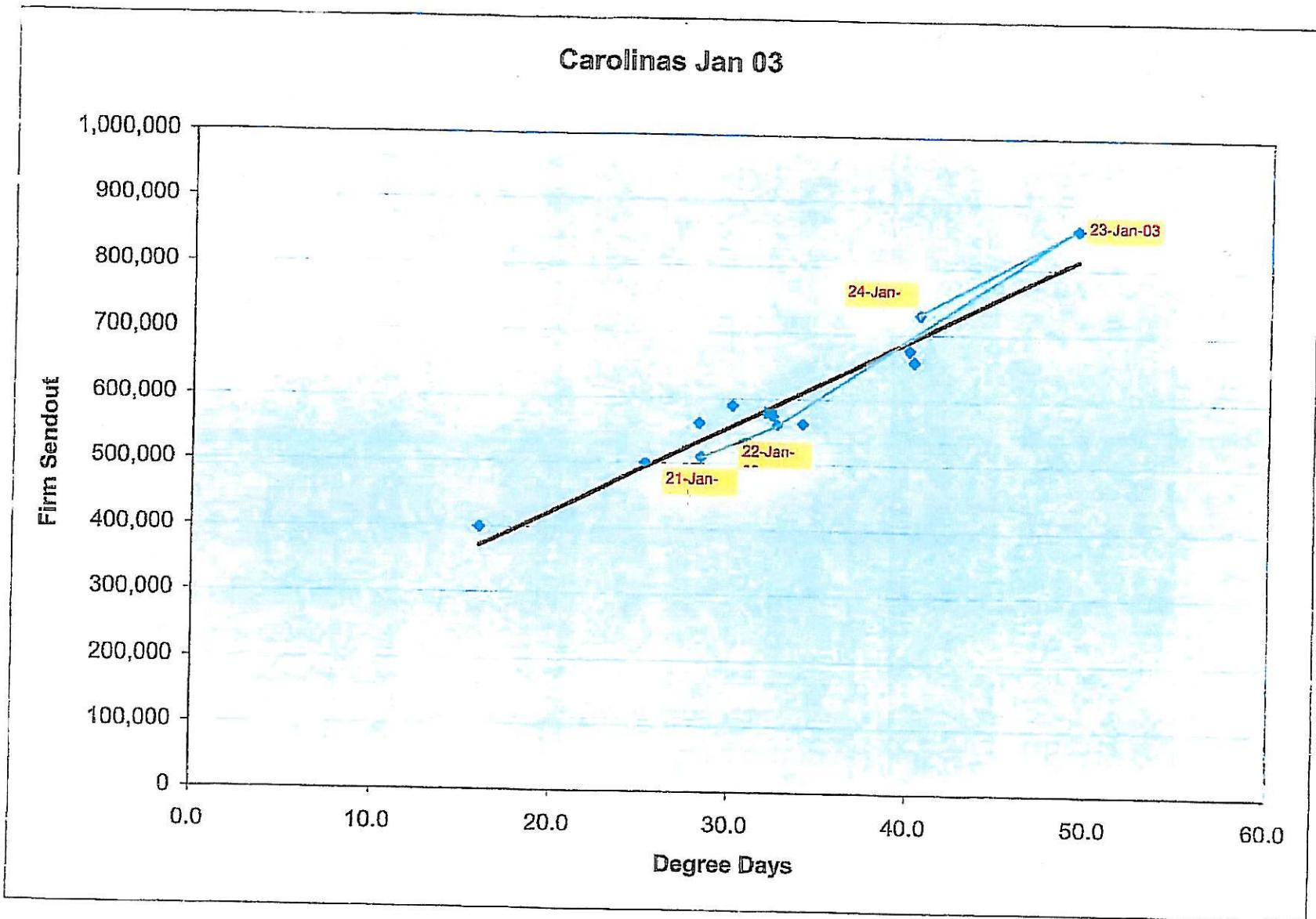


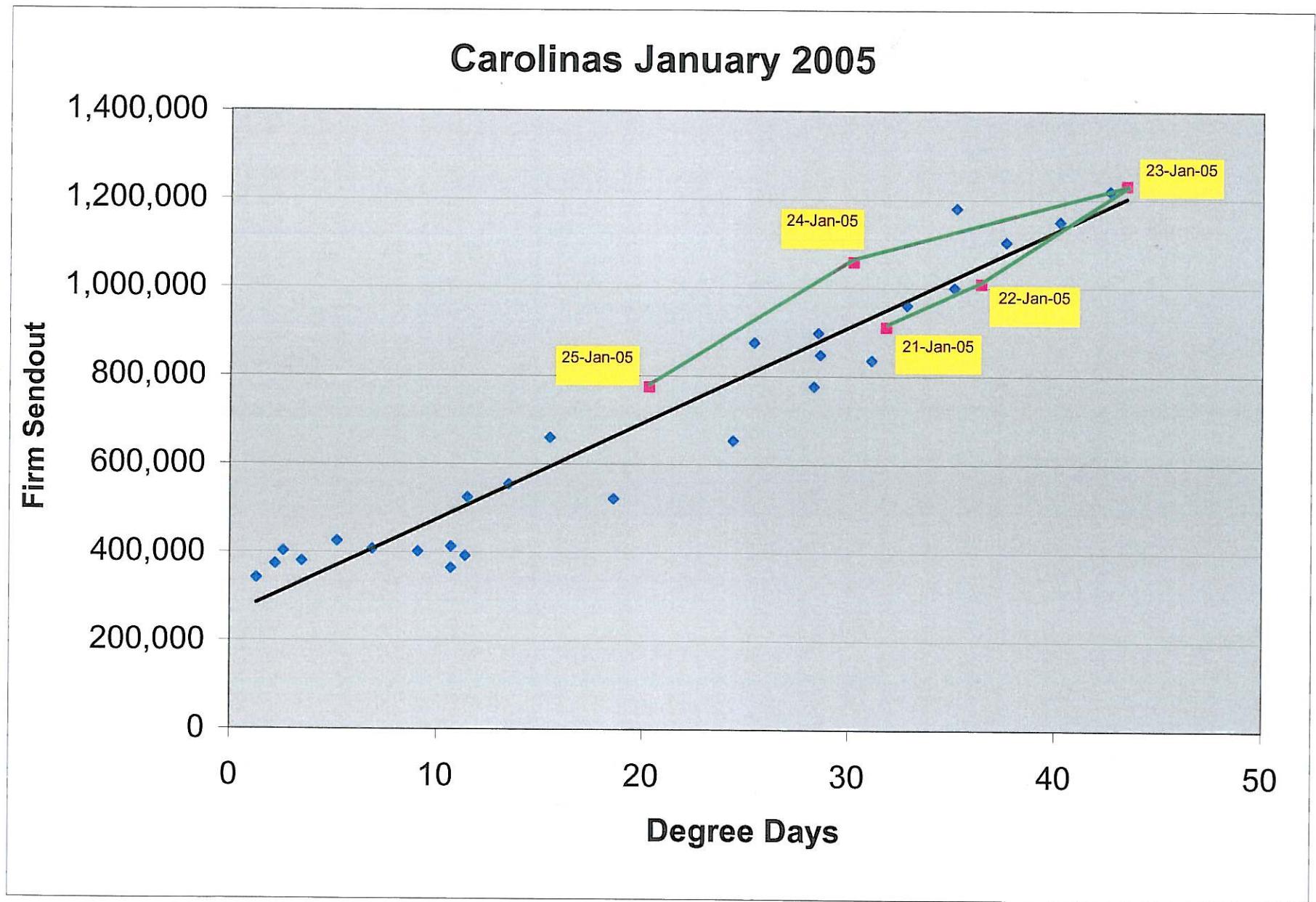
# **EXHIBIT  (WCW-2)**

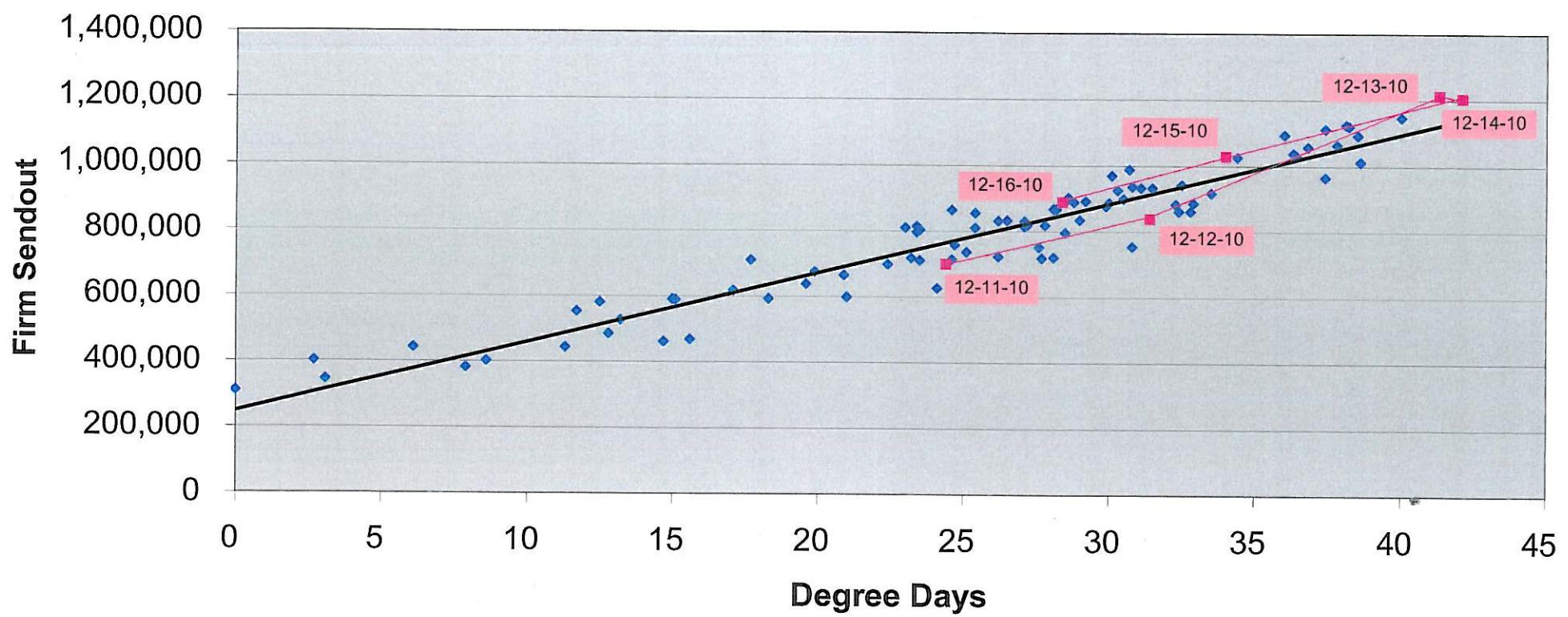
## FY2012 Load Duration Curve Design Winter - Total Carolinas



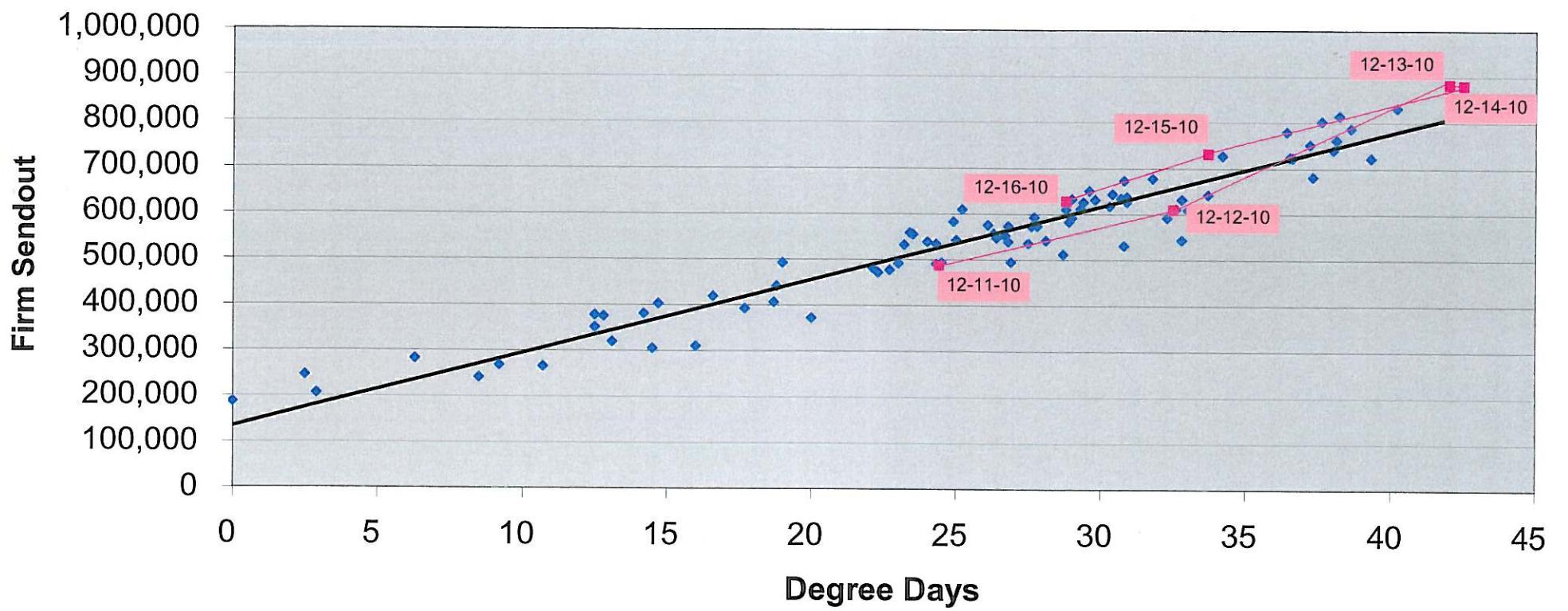
# **EXHIBIT  (WCW-3)**

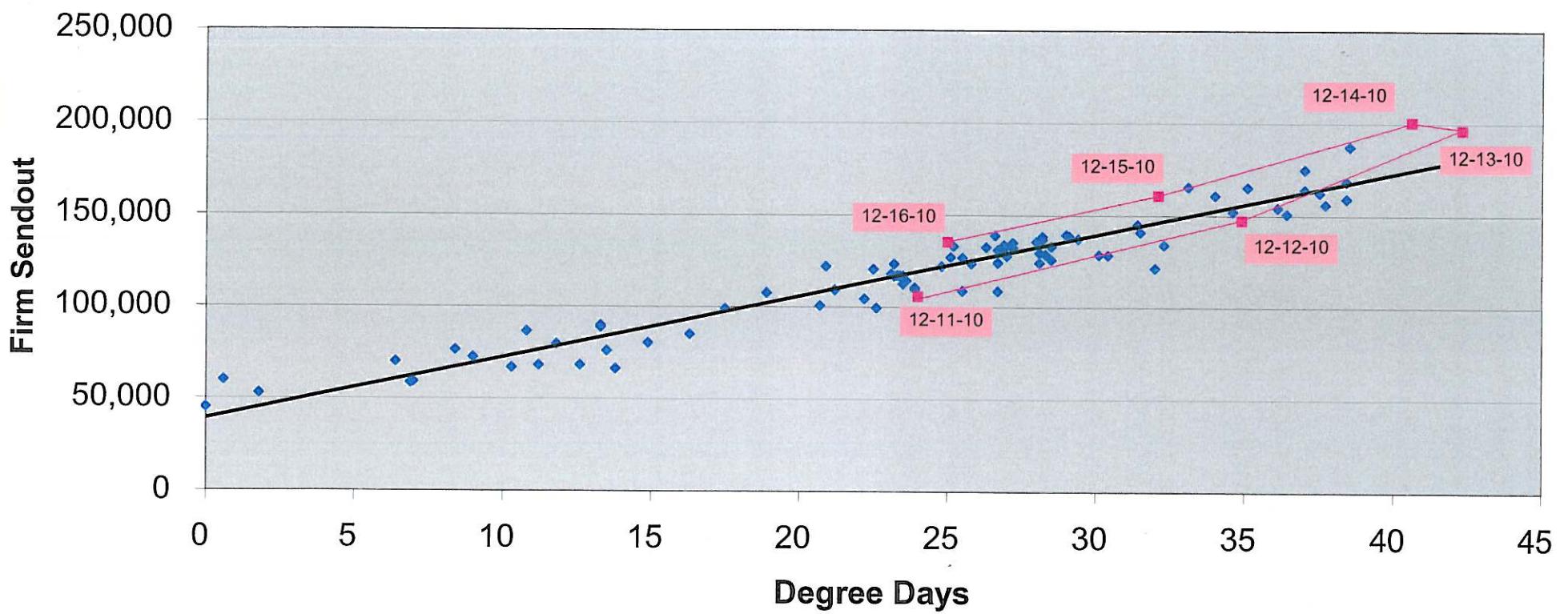




**Carolinias Winter 10 - 11**

## NC West and SC Winter 10 - 11



**SC Winter 10 - 11**

# **EXHIBIT   (WCW-4)**

<b>Design Day Forecast 2010-2011</b>	<u><b>NC - West</b></u>	<u><b>NC - East</b></u>	<u><b>SC</b></u>	<u><b>Total Carolinas</b></u>
<b>Actual usage</b>	739,001	355,117	220,741	1,314,859
<b>Date</b>	1/23/2003	2/5/2009	1/23/2003	
<b>Temperature</b>	16	25	16	19
<b>DDD</b>	50	40	50	46
Less: interruptible usage	(78,018)	(57,969)	(23,304)	(159,291)
Plus: General Electric			5,040	5,040
Plus: Bundled Sales service (CORM1, COW2)		5,400		5,400
<b>Total Firm</b>	660,983	302,548	202,477	1,166,008
Design Day Temperature	12	11	12	11
Design Day DDD	54	54	54	54
Difference between Actual and Design Day (DDD)	4	14	4	7
Estimated increase in Firm Usage per degree day	12,421	3,231	2,366	18,018
Increase in Firm usage to arrive @ design day temperature	49,684	44,911	9,465	104,060
<b>Adjusted Firm</b>	<u>710,667</u>	<u>347,459</u>	<u>211,942</u>	<u>1,270,068</u>
<b>Residential Usage</b>	417,369	167,335	124,981	<u>709,685</u>
<b>Commercial Usage</b>	255,807	136,911	76,601	<u>469,319</u>
<b>Firm Industrial Usage</b>	37,491	43,213	10,360	91,064
<b>Total Firm Starting Point</b>	710,667	347,459	211,942	1,270,068
<b>5% Reserve Margin</b>	35,533	17,373	10,597	63,503
<b>Total Firm with 5% Reserve</b>	<u>746,200</u>	<u>364,832</u>	<u>222,539</u>	<u>1,333,571</u>

\* Firm Industrial Usage Total Carolinas formula corrected (added across instead of down) and was not used anywhere else in this document.

## Design Day Firm Requirements Forecast

	FY 2010	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015
<b>North Carolina - West</b>						
<b>Res. Customer Growth %</b>	0.25%	0.40%	0.46%	0.52%	0.59%	0.66%
<b>Comm. Customer Growth %</b>	0.42%	0.56%	0.65%	0.75%	0.86%	0.97%
<b>Total Residential Usage</b>	-0.02%	0.17%	0.18%	0.19%	0.20%	0.20%
<b>Total Commercial Usage</b>	481,132	483,826	486,971	490,623	494,842	499,642
<b>Total Firm Industrial Usage</b>	272,225	272,688	273,179	273,698	274,245	274,793
<b>Total Firm Usage</b>	<u>38,173</u>	<u>38,173</u>	<u>38,173</u>	<u>38,173</u>	<u>38,173</u>	<u>38,173</u>
<b>5% Reserve Margin</b>	791,530	794,687	798,323	802,494	807,260	812,608
<b>Total Firm w/ Reserve</b>	<u>39,577</u>	<u>39,734</u>	<u>39,916</u>	<u>40,125</u>	<u>40,363</u>	<u>40,630</u>
	<u>831,107</u>	<u>834,421</u>	<u>838,239</u>	<u>842,619</u>	<u>847,623</u>	<u>853,238</u>
<b>North Carolina - East</b>						
<b>Res. Customer Growth %</b>	1.84%	0.97%	1.06%	1.21%	1.38%	1.53%
<b>Comm. Customer Growth %</b>	3.00%	1.33%	1.51%	1.71%	1.94%	2.14%
<b>Total Residential Usage</b>	1.00%	0.83%	0.83%	0.96%	1.10%	1.20%
<b>Total Commercial Usage</b>	172,355	174,647	177,284	180,316	183,814	187,748
<b>Total Firm Industrial Usage</b>	138,280	139,428	140,585	141,935	143,496	145,218
<b>Total Firm Usage</b>	<u>43,213</u>	<u>43,213</u>	<u>43,213</u>	<u>43,213</u>	<u>43,213</u>	<u>43,213</u>
<b>5% Reserve Margin</b>	353,848	357,288	361,082	365,464	370,523	376,179
<b>Net Firm w/ Reserve</b>	<u>17,692</u>	<u>17,864</u>	<u>18,054</u>	<u>18,273</u>	<u>18,526</u>	<u>18,809</u>
	<u>371,540</u>	<u>375,152</u>	<u>379,136</u>	<u>383,737</u>	<u>389,049</u>	<u>394,988</u>
<b>South Carolina</b>						
<b>Res. Customer Growth %</b>	0.48%	0.45%	0.51%	0.60%	0.70%	0.75%
<b>Comm. Customer Growth %</b>	1.09%	0.87%	1.00%	1.15%	1.30%	1.39%
<b>Total Residential Usage</b>	-0.53%	-0.25%	-0.29%	-0.31%	-0.31%	-0.34%
<b>Total Commercial Usage</b>	135,305	136,482	137,847	139,432	141,245	143,208
<b>Total Firm Industrial Usage</b>	77,952	77,757	77,532	77,292	77,052	76,790
<b>Total Firm Usage</b>	<u>7,379</u>	<u>7,379</u>	<u>7,379</u>	<u>7,379</u>	<u>7,379</u>	<u>7,379</u>
<b>5% Reserve Margin</b>	220,636	221,618	222,758	224,103	225,676	227,377
<b>Total Firm w/ Reserve</b>	<u>11,032</u>	<u>11,081</u>	<u>11,138</u>	<u>11,205</u>	<u>11,284</u>	<u>11,369</u>
	<u>231,668</u>	<u>232,699</u>	<u>233,896</u>	<u>235,308</u>	<u>236,960</u>	<u>238,746</u>
<b>Total Carolinas</b>						
<b>Res. Customer Growth %</b>	0.69%	0.55%	0.62%	0.72%	0.82%	0.91%
<b>Comm. Customer Growth %</b>	1.09%	0.78%	0.90%	1.03%	1.18%	1.30%
<b>Total Residential Usage</b>	0.18%	0.29%	0.29%	0.33%	0.38%	0.41%
<b>Total Commercial Usage</b>	788,792	794,955	802,102	810,371	819,901	830,598
<b>Total Firm Industrial Usage</b>	488,457	489,873	491,296	492,925	494,793	496,801
<b>Total Firm Usage</b>	<u>88,765</u>	<u>88,765</u>	<u>88,765</u>	<u>88,765</u>	<u>88,765</u>	<u>88,765</u>
<b>5% Reserve Margin</b>	1,366,014	1,373,593	1,382,163	1,392,061	1,403,459	1,416,164
<b>Total Firm w/ Reserve</b>	<u>68,301</u>	<u>68,680</u>	<u>69,108</u>	<u>69,603</u>	<u>70,173</u>	<u>70,808</u>
	<u>1,434,315</u>	<u>1,442,273</u>	<u>1,451,271</u>	<u>1,461,664</u>	<u>1,473,632</u>	<u>1,486,972</u>

# Carolinas Design Day Demand & Supply Schedule

(All Values in Dth)	Carolinas Demand Growth Rate	0.69%	0.55%	0.62%	0.72%	0.82%	0.91%
DEMAND	Winter Period:	FY2010	FY2011	FY2012	FY2013	FY2014	FY2015
System Design Day Firm Sendout		1,366,014	1,373,593	1,382,163	1,392,061	1,403,459	1,416,164
Reserve Margin on Design Day Demand (5%)		68,301	68,680	69,108	69,603	70,173	70,808
<i>Subtotal Demand</i>		<b>1,434,315</b>	<b>1,442,273</b>	<b>1,451,271</b>	<b>1,461,664</b>	<b>1,473,632</b>	<b>1,486,972</b>
<i>Less:</i>							
Firm Transportation Without Standby		(57,928)	(60,359)	(40,000)	(40,000)	(40,000)	(40,000)
<b>Total Firm Sales Demand</b>		<b>1,376,387</b>	<b>1,381,914</b>	<b>1,411,271</b>	<b>1,421,664</b>	<b>1,433,632</b>	<b>1,446,972</b>
<b>SUPPLY CAPACITY</b>							
<b>Firm Transportation</b>	Days						
Transco FT	365	376,016	376,016	376,016	<b>376,016</b>	<b>376,016</b>	<b>376,016</b>
Transco FT - 1002268	365	6,440	<b>6,440</b>	<b>6,440</b>	<b>6,440</b>	<b>6,440</b>	<b>6,440</b>
Transco FT SE '94/95/96	365	129,485	129,485	129,485	129,485	129,485	<b>129,485</b>
Transco Sunbelt	365	41,400	41,400	<b>41,400</b>	<b>41,400</b>	<b>41,400</b>	<b>41,400</b>
Columbia Gas FTS	365	32,801	<b>32,801</b>	<b>32,801</b>	<b>32,801</b>	<b>32,801</b>	<b>32,801</b>
Columbia Gas NTS	365	10,000	10,000	10,000	10,000	10,000	10,000
East Tennessee FT	365	44,798	44,798	44,798	44,798	44,798	44,798
<b>Total Year Round FT</b>		<b>640,940</b>	<b>640,940</b>	<b>640,940</b>	<b>640,940</b>	<b>640,940</b>	<b>640,940</b>
Transco FT Southern Expansion	151	72,502	<b>72,502</b>	<b>72,502</b>	<b>72,502</b>	<b>72,502</b>	<b>72,502</b>
Transco FT - 1004995	90	<b>6,314</b>	<b>6,314</b>	<b>6,314</b>	<b>6,314</b>	<b>6,314</b>	<b>6,314</b>
<b>Total Winter OnlyFT</b>		<b>78,816</b>	<b>78,816</b>	<b>78,816</b>	<b>78,816</b>	<b>78,816</b>	<b>78,816</b>
<b>Total Firm Transportation Subtotal</b>		<b>719,756</b>	<b>719,756</b>	<b>719,756</b>	<b>719,756</b>	<b>719,756</b>	<b>719,756</b>
Hardy Storage HSS	70	68,835	68,835	68,835	68,835	68,835	68,835
Dominion GSS	60	13,225	13,225	13,225	13,225	13,225	13,225
Columbia Gas FSS/SST	59	86,368	86,368	86,368	<b>86,368</b>	86,368	86,368
Transco GSS Storage	55	<b>77,475</b>	<b>77,475</b>	<b>77,475</b>	<b>77,475</b>	<b>77,475</b>	<b>77,475</b>
<b>Total Seasonal Storage</b>		<b>245,903</b>	<b>245,903</b>	<b>245,903</b>	<b>245,903</b>	<b>245,903</b>	<b>245,903</b>
<b>Peaking Capacity</b>							
Piedmont LNG - local	10	188,000	188,000	188,000	188,000	188,000	188,000
Transco Pine Needle	10	263,400	263,400	263,400	263,400	263,400	263,400
Transco LNG (formerly LG-A)	5	<b>8,643</b>	<b>8,643</b>	<b>8,643</b>	<b>8,643</b>	<b>8,643</b>	<b>8,643</b>
<b>Peaking Supplies Total</b>		<b>460,043</b>	<b>460,043</b>	<b>460,043</b>	<b>460,043</b>	<b>460,043</b>	<b>460,043</b>
<b>Total Capacity</b>		<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>
<b>Surplus(Deficit)</b>		<b>49,315</b>	<b>43,788</b>	<b>14,431</b>	<b>4,038</b>	<b>(7,930)</b>	<b>(21,270)</b>

Capacity numbers in blue signify up for renegotiation

<b>Design Day Forecast 2011-2012</b>	<b>NC - West</b>	<b>NC - East</b>	<b>SC</b>	<b>Total Carolinas</b>
<b>Actual usage</b>	739,001	355,117	220,741	1,314,859
<b>Date</b>	1/23/2003	2/5/2009	1/23/2003	
<b>Temperature</b>	16	25	16	19
<b>DDD</b>	50	40	50	46
Less: interruptible usage	(78,018)	(57,969)	(23,304)	(159,291)
Plus: General Electric	0	0	5,040	5,040
Plus: Bundled Sales service (CORM1, COW2)	0	5,400	0	5,400
<b>Total Firm</b>	660,983	302,548	202,477	1,166,008
Design Day Temperature	12	11	12	11
Design Day DDD	54	54	54	54
Difference between Actual and Design Day (DDD)	4	14	4	7
Estimated increase in Firm Usage per degree day	<u>12,421</u>	<u>3,231</u>	<u>2,366</u>	<u>18,018</u>
Increase in Firm usage to arrive @ design day temperature	49,685	44,911	9,464	104,060
<b>Adjusted Firm</b>	<u>710,669</u>	<u>347,459</u>	<u>211,941</u>	<u>1,270,068</u>
<b>Residential Usage</b>	<u>417,370</u>	<u>167,335</u>	<u>124,980</u>	<u>709,685</u>
<b>Commercial Usage</b>	<u>255,808</u>	<u>136,911</u>	<u>76,601</u>	<u>469,319</u>
<b>Firm Industrial Usage</b>	37,491	43,213	10,360	91,064
<b>Total Firm Starting Point</b>	710,669	347,459	211,941	1,270,068
<b>5% Reserve Margin</b>	<u>35,533</u>	<u>17,373</u>	<u>10,597</u>	<u>63,503</u>
<b>Total Firm with 5% Reserve</b>	<u>746,202</u>	<u>364,832</u>	<u>222,538</u>	<u>1,333,571</u>

## Design Day Firm Requirements Forecast

	<b>FY 2011</b>	<b>FY 2012</b>	<b>FY 2013</b>	<b>FY 2014</b>	<b>FY 2015</b>	<b>FY 2016</b>
<b>North Carolina - West</b>						
<b>Res. Customer Growth %</b>	0.08%	0.20%	0.22%	0.24%	0.25%	0.25%
<b>Comm. Customer Growth %</b>	0.44%	0.42%	0.45%	0.50%	0.55%	0.60%
<b>Total Residential Usage</b>	-0.55%	-0.16%	-0.16%	-0.20%	-0.26%	-0.36%
<b>Total Residential Usage</b>	483,250	485,280	487,464	489,901	492,595	495,551
<b>Total Commercial Usage</b>	270,728	270,295	269,863	269,323	268,623	267,656
<b>Total Firm Industrial Usage</b>	<u>43,598</u>	<u>43,598</u>	<u>43,598</u>	<u>43,598</u>	<u>43,598</u>	<u>43,598</u>
<b>Total Firm Usage</b>	797,576	799,173	800,925	802,822	804,816	806,805
<b>5% Reserve Margin</b>	39,879	39,959	40,046	40,141	40,241	40,340
<b>Total Firm w/ Reserve</b>	<u>837,455</u>	<u>839,132</u>	<u>840,971</u>	<u>842,963</u>	<u>845,057</u>	<u>847,145</u>
<b>North Carolina - East</b>						
<b>Res. Customer Growth %</b>	1.09%	1.27%	1.34%	1.41%	1.54%	1.56%
<b>Comm. Customer Growth %</b>	1.28%	1.47%	1.59%	1.76%	1.93%	2.08%
<b>Total Residential Usage</b>	1.18%	1.41%	1.43%	1.40%	1.49%	1.35%
<b>Total Residential Usage</b>	174,561	177,127	179,943	183,110	186,644	190,526
<b>Total Commercial Usage</b>	139,912	141,885	143,914	145,929	148,103	150,102
<b>Total Firm Industrial Usage</b>	<u>42,487</u>	<u>42,487</u>	<u>42,487</u>	<u>42,487</u>	<u>42,487</u>	<u>42,487</u>
<b>Total Firm Usage</b>	356,960	361,499	366,344	371,526	377,234	383,115
<b>5% Reserve Margin</b>	17,848	18,075	18,317	18,576	18,862	19,156
<b>Net Firm w/ Reserve</b>	<u>374,808</u>	<u>379,574</u>	<u>384,661</u>	<u>390,102</u>	<u>396,096</u>	<u>402,271</u>
<b>South Carolina</b>						
<b>Res. Customer Growth %</b>	-0.08%	0.21%	0.23%	0.26%	0.29%	0.32%
<b>Comm. Customer Growth %</b>	0.30%	0.64%	0.70%	0.79%	0.89%	0.99%
<b>Total Residential Usage</b>	-0.76%	-0.51%	-0.58%	-0.66%	-0.75%	-0.86%
<b>Total Residential Usage</b>	135,710	136,579	137,535	138,622	139,856	141,241
<b>Total Commercial Usage</b>	77,359	76,964	76,518	76,013	75,443	74,794
<b>Total Firm Industrial Usage</b>	<u>11,730</u>	<u>11,730</u>	<u>11,730</u>	<u>11,730</u>	<u>11,730</u>	<u>11,730</u>
<b>Total Firm Usage</b>	224,799	225,273	225,783	226,365	227,029	227,765
<b>5% Reserve Margin</b>	11,240	11,264	11,289	11,318	11,351	11,388
<b>Total Firm w/ Reserve</b>	<u>236,039</u>	<u>236,537</u>	<u>237,072</u>	<u>237,683</u>	<u>238,380</u>	<u>239,153</u>
<b>Total Carolinas</b>						
<b>Res. Customer Growth %</b>	0.31%	0.48%	0.51%	0.55%	0.60%	0.61%
<b>Comm. Customer Growth %</b>	0.60%	0.69%	0.75%	0.83%	0.92%	1.00%
<b>Total Residential Usage</b>	-0.09%	0.23%	0.24%	0.20%	0.18%	0.08%
<b>Total Residential Usage</b>	793,521	798,986	804,942	811,633	819,095	827,318
<b>Total Commercial Usage</b>	487,999	489,144	490,295	491,265	492,169	492,552
<b>Total Firm Industrial Usage</b>	<u>97,815</u>	<u>97,815</u>	<u>97,815</u>	<u>97,815</u>	<u>97,815</u>	<u>97,815</u>
<b>Total Firm Usage</b>	1,379,335	1,385,945	1,393,052	1,400,713	1,409,079	1,417,685
<b>5% Reserve Margin</b>	68,967	69,297	69,653	70,036	70,454	70,884
<b>Total Firm w/ Reserve</b>	<u>1,448,302</u>	<u>1,455,242</u>	<u>1,462,705</u>	<u>1,470,749</u>	<u>1,479,533</u>	<u>1,488,569</u>

# Carolinas Design Day Demand & Supply Schedule

(All Values in Dth/d)	Carolinas Demand Growth Rate	0.31%	0.48%	0.51%	0.55%	0.60%	0.61%
DEMAND	Winter Period:	FY2011	FY2012	FY2013	FY2014	FY2015	FY2016
System Design Day Firm Sendout		1,379,335	1,385,945	1,393,052	1,400,713	1,409,079	1,417,685
Reserve Margin on Design Day Demand (5%)		68,967	69,297	69,653	70,036	70,454	70,884
<i>Subtotal Demand</i>		<b>1,448,302</b>	<b>1,455,242</b>	<b>1,462,705</b>	<b>1,470,749</b>	<b>1,479,533</b>	<b>1,488,569</b>
<i>Less:</i>							
Firm Transportation Without Standby		(81,103)	(83,536)	(40,000)	(40,000)	(40,000)	(40,000)
<b>Total Firm Sales Demand</b>		<b>1,367,199</b>	<b>1,371,706</b>	<b>1,422,705</b>	<b>1,430,749</b>	<b>1,439,533</b>	<b>1,448,569</b>
<b>SUPPLY CAPACITY</b>							
<i>Firm Transportation</i>	Days						
Transco	FT	365	376,016	376,016	<b>376,016</b>	<b>376,016</b>	<b>376,016</b>
Transco	FT - 1002268	365	<b>6,440</b>	<b>6,440</b>	<b>6,440</b>	<b>6,440</b>	<b>6,440</b>
Transco	FT SE '94/95/96	365	129,485	129,485	129,485	129,485	129,485
Transco	Sunbelt	365	41,400	<b>41,400</b>	<b>41,400</b>	<b>41,400</b>	<b>41,400</b>
Columbia Gas	FTS	365	32,801	32,801	32,801	32,801	32,801
Columbia Gas	NTS	365	10,000	10,000	10,000	10,000	10,000
East Tennessee	FT	365	<b>44,798</b>	<b>44,798</b>	<b>44,798</b>	<b>44,798</b>	<b>44,798</b>
<b>Total Year Round FT</b>		<b>640,940</b>	<b>640,940</b>	<b>640,940</b>	<b>640,940</b>	<b>640,940</b>	<b>640,940</b>
Transco	FT Southern Expansion	151	<b>72,502</b>	<b>72,502</b>	<b>72,502</b>	<b>72,502</b>	<b>72,502</b>
Transco	FT - 1004995	90	<b>6,314</b>	<b>6,314</b>	<b>6,314</b>	<b>6,314</b>	<b>6,314</b>
<b>Total Winter OnlyFT</b>		<b>78,816</b>	<b>78,816</b>	<b>78,816</b>	<b>78,816</b>	<b>78,816</b>	<b>78,816</b>
<b>Total Firm Transportation Subtotal</b>		<b>719,756</b>	<b>719,756</b>	<b>719,756</b>	<b>719,756</b>	<b>719,756</b>	<b>719,756</b>
Hardy Storage	HSS	70	68,835	68,835	68,835	68,835	68,835
Dominion	GSS	60	13,225	13,225	13,225	13,225	13,225
Columbia Gas	FSS/SST	59	86,368	86,368	86,368	<b>86,368</b>	<b>86,368</b>
Transco	GSS Storage	55	<b>77,475</b>	<b>77,475</b>	<b>77,475</b>	<b>77,475</b>	<b>77,475</b>
<b>Total Seasonal Storage</b>		<b>245,903</b>	<b>245,903</b>	<b>245,903</b>	<b>245,903</b>	<b>245,903</b>	<b>245,903</b>
<b>Peaking Capacity</b>							
Piedmont	LNG - local	10	188,000	188,000	188,000	188,000	188,000
Transco	Pine Needle	10	263,400	263,400	263,400	263,400	263,400
Transco	LNG (formerly LG-A)	5	<b>8,643</b>	<b>8,643</b>	<b>8,643</b>	<b>8,643</b>	<b>8,643</b>
<b>Peaking Supplies Total</b>		<b>460,043</b>	<b>460,043</b>	<b>460,043</b>	<b>460,043</b>	<b>460,043</b>	<b>460,043</b>
<b>Total Capacity</b>		<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>	<b>1,425,702</b>
<b>Surplus(Deficit)</b>		<b>58,503</b>	<b>53,996</b>	<b>2,997</b>	<b>(5,047)</b>	<b>(13,831)</b>	<b>(22,867)</b>

Transco transportation contracts highlighted in blue are or will be in "evergreen" status with an exception noted below.

Transco transportation contract # 1020771 (Sunbelt) has a one time option to extend the primary term for five years with 1 year prior written notice.

Columbia Gas SST Contract # 79661 expires 10/31/2013

Transco GSS Storage Contract # 1000717 expires on 3/31/2013

# **EXHIBIT   (WCW-5)**

**South Carolina**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**

Daily Degree Days      0.0

	Current Forecast					
	Mar 2010	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015
<b>Customers</b>						
Residential	119,165	120,208	121,416	122,806	124,400	126,135
Commercial	13,785	13,750	13,711	13,669	13,626	13,580
Motor Fuel	2	2	2	2	2	2
Industrial	10	10	10	10	10	11
Transportation	36	36	37	37	37	38
<b>Total Customers</b>	<u>132,998</u>	<u>134,007</u>	<u>135,176</u>	<u>136,525</u>	<u>138,076</u>	<u>139,766</u>

**Firm Base Load Requirements Excluding Special Contracts (DTs)**

Residential	4,325	4,363	4,407	4,457	4,515	4,578
Commercial	7,273	7,255	7,234	7,212	7,189	7,165
Motor Fuel	0	0	0	0	0	0
Industrial	399	403	407	411	416	420
Transportation	3,242	3,274	3,307	3,340	3,374	3,407
Co Use & Unacct	<u>198</u>	<u>199</u>	<u>200</u>	<u>200</u>	<u>201</u>	<u>202</u>
<b>Requirements</b>	15,437	15,494	15,555	15,620	15,695	15,772

	FY 2010	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015
<b>Annual Base Load</b>	5,634,505	5,655,310	5,677,575	5,701,300	5,728,675	5,756,780

**North Carolina**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**

Design Day DDD	0.0	Current Forecast					
		Mar 2010	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015
<b>Customers (NC West)</b>							
Residential	480,386	483,056	486,174	489,825	494,020	498,811	
Commercial	48,863	48,948	49,037	49,131	49,228	49,328	
Motor Fuel	7	7	7	7	7	7	
Industrial	33	33	33	33	33	33	
Transportation	145	146	147	148	149	150	
<b>NC - West Customers</b>	<b>529,289</b>	<b>532,043</b>	<b>535,250</b>	<b>538,996</b>	<b>543,288</b>	<b>548,179</b>	
<b>Customers (NC East)</b>		Mar 2010	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015
Residential	129,984	131,712	133,697	135,983	138,624	141,591	
Commercial	16,457	16,594	16,732	16,892	17,078	17,283	
Motor Fuel	1	1	1	1	1	1	
Military	2	2	2	2	2	2	
Industrial	15	15	15	15	15	15	
Transportation	91	92	93	94	95	96	
<b>NC - East Customers</b>	<b>146,550</b>	<b>148,416</b>	<b>150,539</b>	<b>152,987</b>	<b>155,815</b>	<b>158,988</b>	
<b>Total North Carolina Customers</b>	<b>675,839</b>	<b>680,459</b>	<b>685,790</b>	<b>691,983</b>	<b>699,103</b>	<b>707,167</b>	
<b>12-Months Ending Mar 2010</b>							
<b>NC West Firm Requirements Excluding Special Contracts</b>							
Residential	18,607	18,711	18,831	18,973	19,135	19,321	
Commercial	24,536	24,579	24,624	24,671	24,720	24,770	
Motor Fuel	12	12	12	12	12	12	
Industrial	2,013	2,013	2,013	2,013	2,013	2,013	
Transportation	16,386	16,499	16,613	16,726	16,839	16,952	
Co Use & Unacct	800	804	807	811	815	820	
<b>Requirements NC - West</b>	<b>62,354</b>	<b>62,618</b>	<b>62,900</b>	<b>63,206</b>	<b>63,534</b>	<b>63,888</b>	
<b>12-Months Ending Mar 2010</b>							
<b>NC East Firm Requirements Excluding Special Contracts</b>							
Residential	4,876	4,941	5,016	5,101	5,200	5,312	
Commercial	12,705	12,811	12,917	13,041	13,184	13,343	
Motor Fuel	1	1	1	1	1	1	
Military	3,081	3,081	3,081	3,081	3,081	3,081	
Industrial	765	765	765	765	765	765	
Transportation	20,272	20,494	20,717	20,940	21,163	21,386	
Co Use & Unacct	542	547	552	558	564	571	
<b>Requirements NC - East</b>	<b>42,242</b>	<b>42,640</b>	<b>43,049</b>	<b>43,487</b>	<b>43,958</b>	<b>44,459</b>	
<b>Total NC Requirements</b>	<b>104,596</b>	<b>105,258</b>	<b>105,949</b>	<b>106,693</b>	<b>107,492</b>	<b>108,347</b>	
	<b>FY 2010</b>	<b>FY 2011</b>	<b>FY 2012</b>	<b>FY 2013</b>	<b>FY 2014</b>	<b>FY 2015</b>	
<b>Annual Base Load</b>	<b>38,177,540</b>	<b>38,419,170</b>	<b>38,671,385</b>	<b>38,942,945</b>	<b>39,234,580</b>	<b>39,546,655</b>	

**North Carolina**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**  
All Quantities Are Dekatherms

12-Months Ending 3/10

**North Carolina Firm Requirements Excluding Special Contracts**

	Current Forecast					
	Mar 2010	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015
Residential	23,483	23,652	23,847	24,074	24,335	24,633
Commercial	37,241	37,390	37,541	37,712	37,904	38,113
Motor Fuel	13	13	13	13	13	13
Industrial	2,778	2,778	2,778	2,778	2,778	2,778
Transportation	36,658	36,993	37,330	37,666	38,002	38,338
Military	3,081	3,081	3,081	3,081	3,081	3,081
Co Use & Unacct	<u>1,342</u>	<u>1,351</u>	<u>1,359</u>	<u>1,369</u>	<u>1,379</u>	<u>1,391</u>
<b>Requirements North Carolina</b>	<b>104,596</b>	<b>105,258</b>	<b>105,949</b>	<b>106,693</b>	<b>107,492</b>	<b>108,347</b>
	<i>FY 2010</i>	<i>FY 2011</i>	<i>FY 2012</i>	<i>FY 2013</i>	<i>FY 2014</i>	<i>FY 2015</i>
<b>Annual Base Load</b>	<b>38,177,540</b>	<b>38,419,170</b>	<b>38,671,385</b>	<b>38,942,945</b>	<b>39,234,580</b>	<b>39,546,655</b>

**Total Carolinas (NC East, NC West, SC)**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**

Daily Degree Days      0.0

	Current Forecast					
	Mar 2010	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015
<b>Customers</b>						
Residential	729,535	734,975	741,286	748,614	757,044	766,538
Commercial	79,105	79,292	79,480	79,692	79,932	80,191
Motor Fuel	10	10	10	10	10	10
Military	2	2	2	2	2	2
Industrial	58	58	58	58	58	59
Transportation	272	274	277	279	281	284
<b>Total Customers</b>	<u>808,982</u>	<u>814,611</u>	<u>821,112</u>	<u>828,656</u>	<u>837,328</u>	<u>847,083</u>
 <b>Firm Base Load Requirements Excluding Special Contracts (DTs)</b>						
Residential	27,808	28,015	28,254	28,531	28,850	29,211
Commercial	44,514	44,645	44,775	44,924	45,093	45,278
Motor Fuel	13	13	13	13	13	13
Industrial	3,177	3,181	3,185	3,189	3,194	3,198
Transportation	39,900	40,267	40,637	41,006	41,376	41,745
Military	3,081	3,081	3,081	3,081	3,081	3,081
Co Use & Unacct	<u>1,540</u>	<u>1,550</u>	<u>1,559</u>	<u>1,569</u>	<u>1,580</u>	<u>1,593</u>
<b>Requirements</b>	120,033	120,752	121,504	122,313	123,187	124,119
<b>Reserve Margin(5%)</b>	<u>6,002</u>	<u>6,038</u>	<u>6,075</u>	<u>6,116</u>	<u>6,159</u>	<u>6,206</u>
<b>Total Demand</b>	<u>126,035</u>	<u>126,790</u>	<u>127,579</u>	<u>128,429</u>	<u>129,346</u>	<u>130,325</u>

**South Carolina**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**

Daily Degree Days                    0.0

	Current Forecast					
	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015	Mar 2016
<b>Customers</b>						
Residential	119,525	120,733	122,124	123,717	125,453	127,188
Commercial	13,680	13,641	13,599	13,556	13,510	13,464
Motor Fuel	2	2	2	2	2	2
Industrial	10	10	10	10	11	11
Transportation	36	37	37	37	38	38
<b>Total Customers</b>	<u>133,253</u>	<u>134,423</u>	<u>135,772</u>	<u>137,323</u>	<u>139,013</u>	<u>140,702</u>

**Firm Base Load Requirements Excluding Special Contracts (DTs)**

Residential	5,709	5,767	5,834	5,910	5,993	6,075
Commercial	8,108	8,084	8,060	8,034	8,007	7,979
Motor Fuel	0	0	0	0	0	0
Industrial	620	626	632	639	645	652
Transportation	3,378	3,412	3,446	3,481	3,515	3,551
Co Use & Unacct	<u>232</u>	<u>233</u>	<u>234</u>	<u>235</u>	<u>236</u>	<u>237</u>
<b>Requirements</b>	18,047	18,122	18,206	18,299	18,396	18,494

	<i>FY 2011</i>	<i>FY 2012</i>	<i>FY 2013</i>	<i>FY 2014</i>	<i>FY 2015</i>	<i>FY 2016</i>
<b>Annual Base Load</b>	<u>6,587,155</u>	<u>6,614,530</u>	<u>6,645,190</u>	<u>6,679,135</u>	<u>6,714,540</u>	<u>6,750,310</u>

**North Carolina**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**

Design Day DDD	0.0	Current Forecast					
		Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015	Mar 2016
<b>Budget 2011 Projections</b>							
Customers (NC West)							
Residential	482,519	485,637	489,289	493,484	498,274	503,065	
Commercial	48,594	48,683	48,777	48,874	48,974	49,075	
Motor Fuel	7	7	7	7	7	7	
Industrial	33	33	33	33	33	33	
Transportation	146	147	148	149	150	152	
NC - West Customers	<u>531,153</u>	<u>534,360</u>	<u>538,106</u>	<u>542,398</u>	<u>547,289</u>	<u>552,180</u>	
<b>Budget 2011 Projections</b>		Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015	Mar 2016
Customers (NC East)							
Residential	131,651	133,636	135,922	138,564	141,531	144,498	
Commercial	16,652	16,790	16,950	17,136	17,341	17,546	
Motor Fuel	1	1	1	1	1	1	
Military	2	2	2	2	2	2	
Industrial	15	15	15	15	15	15	
Transportation	92	93	94	95	96	97	
NC - East Customers	<u>148,413</u>	<u>150,537</u>	<u>152,984</u>	<u>155,812</u>	<u>158,986</u>	<u>162,159</u>	
Total North Carolina Customers	<u>679,566</u>	<u>684,897</u>	<u>691,090</u>	<u>698,210</u>	<u>706,274</u>	<u>714,339</u>	
<b>12-Months Ending Mar 2011</b>							
NC West Firm Requirements Excluding Special Contracts							
Residential	21,069	21,205	21,365	21,548	21,757	21,966	
Commercial	26,141	26,189	26,240	26,292	26,346	26,400	
Motor Fuel	10	10	10	10	10	10	
Industrial	2,275	2,275	2,275	2,275	2,275	2,275	
Transportation	16,499	16,613	16,726	16,839	16,952	17,178	
Co Use & Unacct	<u>858</u>	<u>862</u>	<u>866</u>	<u>871</u>	<u>875</u>	<u>882</u>	
Requirements NC - West	66,852	67,154	67,482	67,835	68,215	68,711	
<b>12-Months Ending Mar 2011</b>							
NC East Firm Requirements Excluding Special Contracts							
Residential	5,392	5,474	5,567	5,675	5,797	5,918	
Commercial	12,702	12,808	12,930	13,071	13,228	13,384	
Motor Fuel	1	1	1	1	1	1	
Military	3,470	3,470	3,470	3,470	3,470	3,470	
Industrial	804	804	804	804	804	804	
Transportation	20,494	20,717	20,940	21,163	21,386	21,608	
Co Use & Unacct	<u>557</u>	<u>563</u>	<u>568</u>	<u>574</u>	<u>581</u>	<u>587</u>	
Requirements NC - East	43,420	43,837	44,280	44,758	45,267	45,772	
Total NC Requirements	110,272	110,991	111,762	112,593	113,482	114,483	
	<b>FY 2011</b>	<b>FY 2012</b>	<b>FY 2013</b>	<b>FY 2014</b>	<b>FY 2015</b>	<b>FY 2016</b>	
Annual Base Load	<u>40,249,280</u>	<u>40,511,715</u>	<u>40,793,130</u>	<u>41,096,445</u>	<u>41,420,930</u>	<u>41,786,295</u>	

**North Carolina**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**  
All Quantities Are Dekatherms

12-Months Ending 3/11

**North Carolina Firm Requirements Excluding Special Contracts**

	Current Forecast					
	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015	Mar 2016
Residential	26,461	26,679	26,932	27,223	27,554	27,884
Commercial	38,843	38,997	39,170	39,363	39,574	39,784
Motor Fuel	11	11	11	11	11	11
Industrial	3,079	3,079	3,079	3,079	3,079	3,079
Transportation	36,993	37,330	37,666	38,002	38,338	38,786
Military	3,470	3,470	3,470	3,470	3,470	3,470
Co Use & Unacct	<u>1,415</u>	<u>1,425</u>	<u>1,434</u>	<u>1,445</u>	<u>1,456</u>	<u>1,469</u>
<b>Requirements North Carolina</b>	<b>110,272</b>	<b>110,991</b>	<b>111,762</b>	<b>112,593</b>	<b>113,482</b>	<b>114,483</b>

	<i>FY 2011</i>	<i>FY 2012</i>	<i>FY 2013</i>	<i>FY 2014</i>	<i>FY 2015</i>	<i>FY 2016</i>
<b>Annual Base Load</b>	<b><u>40,249,280</u></b>	<b><u>40,511,715</u></b>	<b><u>40,793,130</u></b>	<b><u>41,096,445</u></b>	<b><u>41,420,930</u></b>	<b><u>41,786,295</u></b>

**Total Carolinas (NC East, NC West, SC)**  
**Firm Base Load Requirements Excluding Special Firm Transportation Contracts**

Daily Degree Days      0.0

	Current Forecast					
	Mar 2011	Mar 2012	Mar 2013	Mar 2014	Mar 2015	Mar 2016
<b>Customers</b>						
Residential	733,695	740,006	747,335	755,765	765,258	774,751
Commercial	78,926	79,114	79,326	79,566	79,825	80,084
Motor Fuel	10	10	10	10	10	10
Military	2	2	2	2	2	2
Industrial	58	58	58	58	59	59
Transportation	274	277	279	281	284	287
<b>Total Customers</b>	<b><u>812,965</u></b>	<b><u>819,467</u></b>	<b><u>827,010</u></b>	<b><u>835,682</u></b>	<b><u>845,437</u></b>	<b><u>855,193</u></b>
<b>Firm Base Load Requirements Excluding Special Contracts (DTs)</b>						
Residential	32,170	32,446	32,766	33,133	33,547	33,959
Commercial	46,951	47,081	47,230	47,397	47,581	47,763
Motor Fuel	11	11	11	11	11	11
Industrial	3,699	3,705	3,711	3,718	3,724	3,731
Transportation	40,371	40,742	41,112	41,483	41,853	42,337
Military	3,470	3,470	3,470	3,470	3,470	3,470
Co Use & Unacct	<u>1,647</u>	<u>1,658</u>	<u>1,668</u>	<u>1,680</u>	<u>1,692</u>	<u>1,706</u>
<b>Requirements</b>	<b>128,319</b>	<b>129,113</b>	<b>129,968</b>	<b>130,892</b>	<b>131,878</b>	<b>132,977</b>
<b>Reserve Margin(5%)</b>	<b><u>6,416</u></b>	<b><u>6,456</u></b>	<b><u>6,498</u></b>	<b><u>6,545</u></b>	<b><u>6,594</u></b>	<b><u>6,649</u></b>
<b>Total Demand</b>	<b><u>134,735</u></b>	<b><u>135,569</u></b>	<b><u>136,466</u></b>	<b><u>137,437</u></b>	<b><u>138,472</u></b>	<b><u>139,626</u></b>

# **EXHIBIT  (WCW-6)**

## Piedmont's Filing Activity

Docket Number	Pipeline	Activity Date	Docket Description	Filing Statement
CP10-069-000	Dominion Transmission	4/5/2010	<p>On February 17, 2010, Dominion Transmission, Inc. filed an application seeking to construct, install, own, operate, and maintain certain natural gas pipeline and compression facilities in Lewis County, West Virginia. Dominion proposes to install two 3,550 HP Integral Inlet Gas/Residue Gas compression units at the new Light burn Plant in Lewis County, West Virginia. Dominion states that the new compression units would be used (1) to compress inlet gas for the removal of natural gas liquids and (2) to compress the residue gas to increase the pressure which would allow the gas to be discharged through a new outlet pipeline (TL-595) and into Dominion's existing dry transmission pipeline TL-360. Dominion also proposes to construct three new pipelines in Lewis County: Lines TL-593, TL-594, and TL-595. The 16-inch diameter TL-593 pipeline would be approximately 3.55 miles in length and would draw gas from Dominion's existing wet transmission pipelines, Lines TL-514 and TL-427, into the Light burn Plant. The 16-inch diameter TL-594 suction pipeline would be approximately 0.22 mile in length and would also draw gas from Dominion's wet transmission pipelines TL-425 and TL-571 into the Light burn Plant. The 12-inch diameter TL-595 discharge pipeline would be approximately 0.16 mile in length and would connect the outlet of the Light burn Plant into the existing TL-360 transmission pipeline. Transmission also proposes to construct ancillary equipment necessary to operate the herein proposed facilities. Dominion further states that the proposed new facilities cost an estimated \$14,367,000 to construct.</p> <p>Motion to Intervene.</p>	

## **Exhibit \_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
CP10-089-000	East Tennessee Gas Transmission	4/5/2010 On March 8, 2010, East Tennessee filed an application to (i) install an approximately 8.4-mile, 24-inch diameter mainline extension and to construct of a new meter station and installation of a launcher/receiver at the terminus of the extension; (ii) install 8.0 miles of 24-inch diameter pipeline looping, including a launcher/receiver, mainline valve, and regulator; (iii) abandon and replace approximately 2.3 miles of 12-inch diameter pipeline with 24-inch diameter pipeline, including new piping connections at the Fordtown Compressor Station; (iv) abandon and replace 9.2 miles of 8-inch diameter pipeline with 24-inch diameter pipeline, including new piping connections at the Bristol Compressor Station, and (v) modify and install of regulation and piping at the existing Flatwoods and Glade Spring Compressor Stations (the NET Project).	Motion to Intervene
CP10-413-000	Tennessee Gas Pipeline	6/16/2010 The targeted in-service date for the NET Project is September 1, 2011.	<p>On May 5, 2010, Tennessee filed a Prior Notice request seeking authorization to abandon in place an inactive offshore supply lateral designated as Line No. 5223M-2700, and associated meter and appurtenances located within the Eugene Island Area, of the Outer Continental Shelf. In the mid 1970s, Tennessee constructed the Lateral consisting of approximately 7.51 miles of 10-inch pipeline with a single receipt point. The Lateral has been out of service since it was damaged by Hurricane Ike in September 2008. The estimated cost to construct similar facilities today is approximately \$18.4 million. For this reason, the proposed abandonment qualifies for the Commission's prior notice procedure because this estimated value is within the cost limit for the Commission's prior notice procedures. Tennessee has not provided transportation service to any shippers through the Lateral for more than twelve months and there are no firm contracts associated with the receipt points located on the Lateral.</p>

## **Exhibit\_(WCW-6)**

### **Filing Statement**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>
CP10-448-000	Dominion Transmission	On June 1, 2010, Dominion filed an application seeking authorization to construct, install, own, operate, and maintain certain pipeline and compression facilities in West Virginia and Pennsylvania that comprise its Appalachian Gateway Project. Specifically, Dominion requests (1) authorization to construct a total of approximately 107.4 miles of varying diameter pipeline; (2) authorization to construct four new compressor stations and upgrade two additional stations for a total of approximately 17, 965 horsepower; (3) approval of incremental transportation rates; and (4) acceptance of the pro forma tariff sheets included in Exhibit P to the application.

The Project is designed to provide natural gas firm transportation services in West Virginia and Pennsylvania, creating increased access for production in this region to major natural gas markets of the Northeast and Mid-Atlantic regions of the United States. Specifically, Dominion will provide firm transportation from multiple locations within its existing pipeline system to an interconnection between the facilities of Dominion and Texas Eastern in Westmoreland County, Pennsylvania known as the Oakford Interconnect, for further transportation to downstream markets. Dominion will provide 484,260 dekatherms per day of firm transportation service. The new firm transportation service is fully subscribed with twenty two customers that are supply aggregators in the Appalachian region.

Dominion estimated the cost of the Appalachian Gateway project to be approximately \$633,757,763 and has designed an initial, incremental firm transportation base reservation recourse rate to recover the costs of the incremental Project facilities as well Expansion Project costs. The calculated incremental base reservation recourse rate exceeds the existing Dominion system base reservation recourse rate for firm transportation service. Therefore, the higher incremental base reservation recourse rate for services is established for the Project to prevent existing customers from subsidizing the incremental transportation service in contravention of Commission Policy. Dominion had all of the Project Customers have agreed upon negotiated rates pursuant to which the incremental base reservation rate for the first five years of service shall be fixed at the initial incremental base reservation recourse rate for the Project. After the initial five years of service, the negotiated rates shall continue until the then-effective incremental recourse rates for the Project are changed pursuant either to a

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP10-455-000	Tennessee Gas Pipeline	7/13/2010	<p>Filing Summary:</p> <p>On June 11, 2010, Tennessee filed an application requesting authorization to abandon in place and by removal an inactive supply lateral, designated as Line No. 524C-600. The Supply Lateral consists of approximately 16.2 miles of 12-inch diameter pipeline and associated appurtenances located in the Bay Marchand area of state waters, Lafourche Parish, Louisiana, and in the South Timbalier area in federal offshore waters of the Outer Continental Shelf.</p> <p>Tennessee states that the subject facilities have been out of service due to damages received by Hurricane Ike in September 2008. Tennessee concluded the abandonment would be in the best interest of its rate payers.</p> <p><b>Operational Impact:</b></p> <p>Tennessee submits that the proposed abandonment will not have an adverse impact on current shippers. There is no firm or interruptible transportation service associated with the Supply Lateral, and the gas supply associated with the platform in ST 55 has been reconnected to another pipeline. The proposed abandonment of the Supply Lateral will have no impact on the daily design capacity of, or the operating conditions on, Tennessee's mainline system.</p> <p><b>Economic Impact:</b></p> <p>Since the producer is tying production to another pipeline, Trunkline Gas Company, the cost of re-establishing the pipeline would be an unreasonable burden on Tennessee and its rate payers. Additionally, abandonment of the Supply Lateral would avoid substantial cost of replacing an offshore pipeline segment as well as eliminate the need to incur ongoing maintenance costs to operate and maintain unnecessary facilities, thus elimination an unnecessary burden to Tennessee's rate payers.</p>	Motion to Intervene

**Exhibit \_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP10-463-000	Tennessee Gas Pipeline	7/13/2010	Filing Summary: On June 18, 2010, Tennessee filed a prior notice request for authorization to abandon an inactive supply lateral designated as Line No. 523A-100, located in Lafourche Parish, Louisiana extending into state waters offshore Louisiana in the Bay Marchand Area. Specifically, Tennessee proposes to abandon an inactive offshore supply lateral consisting of approximately 11.4 miles of six-inch diameter and associated meters and appurtenances. Tennessee states that a segment of the supply lateral was damaged by Hurricane Ike in September 2008 and the supply lateral has been out of service since this time.	Motion to Intervene  Operational Impact: Tennessee avers that the proposed abandonment will not result in the termination of any services to Tennessee customers and the receipt point and delivery point proposed for abandonment are not tied to any firm transportation agreement. Tennessee declares that no interruptible services have been provided through the supply lateral in more than twelve months. The receipt point and the delivery point proposed for abandonment are not tied to any firm transportation agreement.  Economic Impact: The estimated cost to construct similar facilities today is approximately \$18 million. For this reason, the proposed abandonment qualifies for the Commission's prior notice procedure because this estimated value is within the cost limit for the Commission's prior notice procedures.

## **Exhibit\_(WCW-6)**

### **Filing Statement**

#### **Activity Date Docket Description**

Docket Number	Pipeline
CP10-46-000	Texas Eastern Transmission

Motion to Intervene

On June 25, 2010, Texas Eastern submitted Advance Notification of Construction of Facilities regarding the Century Mine Panel 23E Subsidence Mitigation Project ("Century Mine Mitigation Project"). Texas Eastern is currently involved in litigation with American Energy Corporation ("AEC") regarding the lawfulness of and legal responsibility for any costs incurred protecting Texas Eastern's pipelines from the proposed development of Century Mine Panel 23E. The Century Mine Mitigation Project has been developed as a contingency plan to be implemented in the event mining proceeds as currently proposed in Century Mine Panel 23E. Texas Eastern is filing this Advance Notification at this time so that if necessary, this contingency plan can be timely executed.

The Texas Eastern pipeline system traverses land in Ohio under which American Energy Corporation ("AEC") engages in longwall coal mining activities. AEC's mining activities are divided into mining panels, with a portion of Mine Panel 23E underlying the Texas Eastern pipelines located in Monroe County, Ohio. Longwall mining has the potential to cause surface subsidence above the panel where the coal is being extracted. If not properly protected, a pipeline that is located within the panel during longwall mining is exposed to stress and strain resulting from soil movement associated with subsidence. This pipeline stress may result in damage to the pipeline.

The Century Mine Mitigation Project consists of operation and maintenance work necessary for the stabilization of Texas Eastern's existing natural gas pipelines to ensure the integrity of the pipelines in the event ground subsidence associated with planned longwall mining activities of AEC in Mine Panel 23E of its Century Mine. As part of the Century Mine Mitigation Project, Texas Eastern proposes to replace certain older segments of the pipelines contemporaneous with the maintenance work for potential subsidence mitigation.

The longwall mining activities affecting these pipelines are expected to take place in Mine Panel 23E beginning in January/February 2011 and Texas Eastern proposes to complete the re-installation activities by September 2011. The applicable existing segments will be taken out of service during the process of initial elevation and replacement, but the applicable new segments will be in service during the period of subsequent elevation and after reinstallation in the original trenches. The estimated cost for the Century Mine Mitigation Project is \$18.4 million.

## **Exhibit \_\_(WCW-6)**

### **Filing Statement**

#### **Activity Docket Description**

The costs will more than likely be rolled into Texas Eastern's next rate case.

Docket Number	Pipeline	Activity Docket Description	Filing Statement
CP10-471-000		<p><b>Filing Summary:</b> On July 15, 2010, Texas Eastern filed an abbreviated application for a certificate of public convenience and necessity and for related authorizations seeking Commission authorization to (i) construct, install, own, operate and maintain certain pipeline lateral facilities to enable Texas Eastern to provide up to 112,000 dekatherms per day of Rate Schedule MLS-1 firm lateral line transportation service to the Hot Spring Energy Facility owned by KGen Hot Spring LLC ("KGen Hot Spring") and (ii) establish initial recourse rates for firm and interruptible transportation service on the facilities to be constructed. KGen Hot Spring has requested that the facilities be available for service by the start of the 2011 summer cooling season. In order to satisfy the timing requested by KGen Hot Spring, Texas Eastern requests that the Commission issue an order granting the authorizations requested by December 16, 2010.</p> <p>In order to transport supplies to the proposed Project facilities, KGen Hot Spring has executed a firm backhaul transportation agreement under Texas Eastern's Rate Schedule FT-1. KGen Hot Spring obtained this backhaul capacity pursuant to the firm capacity allocation procedures set forth in Texas Eastern's FERC Gas Tariff. The MLS-1 agreement for the Hot Spring Lateral Project will not become effective unless the backhaul transportation agreement and a related agreement between KGen Hot Spring and Ozark Gas Transmission, LLC has become effective.</p> <p><b>Operational Impact:</b> The Hot Spring Lateral Project will result in no degradation of the contractual service requirements to existing customers and will not have an adverse effect on existing pipelines in the region or on their customers.</p> <p><b>Economic Impact:</b> Texas Eastern proposes to recover the costs associated with the Hot Spring Lateral only from shippers that actually use the facilities. The Project facilities will have an initial rate under Texas Eastern's existing Rate Schedule MLS-1 based on the costs of providing service to shippers on such facilities, so Texas Eastern's existing customers will not subsidize the Hot Spring Lateral Project.</p>	Motion to Intervene

**Exhibit\_(WCW-6)**

<i>Docket Number</i>	<i>Pipeline</i>	<i>Activity Date</i>	<i>Docket Description</i>	<i>Filing Statement</i>
CP10-483-000	Dominion Transmission	8/27/2010	On August 11, 2010, DTI submitted a 60-day prior notice request for authorization to drill two new storage injection/withdrawal (IW) wells within the existing limits of DTI's North Summit Storage Field in Fayette County, Pennsylvania. DTI proposes to drill these two new wells, UW-209 and UW-210, to help achieve the existing maximum certificated total capacity of the storage pool.	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP10-485-000	Tennessee Gas Pipeline	8/17/2010	<p>Filing Summary:</p> <p>On August 12, 2010, Tennessee filed an application requesting authorization to abandon its ownership interest in certain Texas onshore and offshore supply facilities as well as its dedicated capacity in the Central Texas Gathering System ("CTGS"), which extends from Transco's main line in Wharton County, Texas to production fields in offshore Texas in the Gulf of Mexico.</p> <p>Upon issuance of abandonment authority, Tennessee will terminate its ownership interest in Project Galveston and Project Central Texas Loop ("PCTL") and relinquish its capacity entitlement. Tennessee provided notice to Transco and other Joint Venture Parties of Tennessee's intention to terminate as of November 23, 2010 its interest in PCTL. Tennessee provided notice to Transco or Tennessee's intention to terminate as of January 23, 2011 its interest in Project Galveston. No construction, removal, or modification of any facility is required to effectuate the abandonment.</p>	<p>Motion to Intervene</p> <p><b>Operational Impact:</b> No shipper currently uses the PCTL facilities or the Project Galveston facilities for firm or interruptible transportation services. Tennessee shippers will continue to have access to these supply sources via the existing interconnection between the CTGS mainline and Tennessee's system near Transco's Wharton Compressor Station. This interconnection is available to any shipper pursuant to the Commission's open-access rules and Tennessee's existing tariff. In this manner, gas production can continue to be delivered to Tennessee's system for transportation to delivery points including interconnecting points with other transporters on Tennessee's system following the proposed abandonment.</p> <p><b>Economic Impact:</b> The proposed abandonment will facilitate the economic and operational efficiency of Tennessee's mainline transmission system by eliminating an estimated \$912,000 of annual operation and maintenance expenses. Since Tennessee is self-insured, it also avoids the risk of incurring repair costs resulting from damages caused by third parties or storms in the Gulf of Mexico.</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP10-490-000	Texas Eastern Transmission	8 /27/2010	On August 23, 2010, Texas Eastern filed an abbreviated application requesting permission and approval for Texas Gas to abandon a certain lease of capacity from Texas Eastern on Texas Eastern's facilities in its East Texas Access Area Zone, and, concurrently, for Texas Eastern to reacquire the capacity associated with the terminating lease with Texas Gas. The five-year term of the lease ends at the end of the gas day on November 30, 2010. Texas Eastern and Texas Gas request such authorizations by October 15, 2010, in order to ensure adequate time for each company and its shippers to prepare for the transfer of the leased capacity back to Texas Eastern at the expiration of the lease term.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-004-000	Transcontinental Gas Pipe Line	10/15/2010	On October 7, 2010, Transco filed an application to abandon service provided to Atlanta Gas Light Company ("Atlanta Gas") under Transco's Rate Schedule SS-1 Storage Service and Rate Schedule SS-1 Transportation Service. Transco requests the abandonment be made effective March 31, 2011. As replacement services for the Rate Schedules SS-1 Storage and Transportation services to be abandoned, Atlanta Gas will have the option to contract directly with UGI Central Penn Gas, Inc. ("CPG") or UGI Storage Company ("UGI Storage") for open access storage service, and with Transco for open access firm transportation service under Rate Schedule FT. CPG has confirmed that Transco's SS-1 Customers can "step into Transco's shoes" and contract directly with CPG or UGI Storage in order to retain storage service. Further, Transco has informed Atlanta Gas that it may obtain Part 284 firm transportation service under Rate Schedule FT as a successor to its service under Rate Schedule SS-1 Transportation Service.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-09-000	Transcontinental Gas Pipe Line	10/19/2010	<p>Filing Summary: On October 14, 2010, Transco submitted a request for authorization to abandon in place an approximate 10.3-mile, 12-inch pipeline located in offshore Louisiana extending from East Cameron Block 57 to Vermillion Block 22, referred to as the "Supply Lateral". The Supply Lateral was constructed pursuant to a certificate authorization approved by Commission order issued April 10, 1979. The Supply Lateral has not flowed gas for several years. The estimate of the current cost to replicate the Supply Lateral is \$11,937,574. Thus, based on the current cost of the estimate, Transco is required to submit a Prior Notice filing to seek abandonment of the Supply Lateral.</p> <p>Transco proposes to abandon the Supply Lateral in place. The Supply Lateral will be cut, capped, and the pipeline ends buried to the required 3-foot cover. This segment of pipeline has been pigged and filled with sea water. The proposed abandonment of the Supply Lateral will not involve the physical removal of any facilities. The total cost of the abandonment is estimated to be approximately \$400,000.</p>	<p>Motion to Intervene</p> <p>Economic Impact: Transco states that the abandonment will permit Transco to eliminate costs and risks associated with the retention of the Supply Lateral. The costs will be included in Transco's next rate case.</p> <p>Operational Impact: The proposed abandonment of the Supply Lateral will have no impact on the daily design capacity of, or operating conditions on, Transco's pipeline system, nor will the abandonment have any adverse impact on Transco's existing customers. No customers have received service through the Supply Lateral for several years.</p>

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
CP11-01B-000	Transcontinental Gas Pipe Line	<p>Filing Summary: On October 29, 2010, Transco filed an application for a certificate of public convenience and necessity authorizing Transco's Mid-South Expansion Project ("Project"), an expansion of Transco's existing pipeline system under which Transco will provide 225,000 dt/day of incremental firm transportation service to three shippers: City of LaGrange, Georgia, Carolina Power &amp; Light Company, and Southern Company Services, Inc. (collectively, "Mid-South Shippers"). Transco proposes to complete the project in two phases, with 95,000 dt/day targeted to be placed in-service September 1, 2012, and an additional 130,000 dt/day targeted to be placed in-service June 1, 2013. Transco states that in order to create the incremental firm transportation capacity for the Project, it proposes the following:</p> <ul style="list-style-type: none"> <li>- Construction and operation of approximately 22.6 miles of new pipeline looping facilities on Transco's existing mainline;</li> <li>- A new 32,000 horsepower compressor station;</li> <li>- 15,780 horsepower of additional compression at three existing compressor stations;</li> <li>- Compressor rewhheels and/or compressor unit modifications at five existing compressor stations; and</li> <li>- Construction or modification of associated aboveground facilities.</li> </ul> <p>Transco has executed binding precedent agreement with shippers for 100% of the incremental firm transportation service under the Project. This firm transportation service will be rendered pursuant to Rate Schedule FT. Transco estimates that the proposed Project will cost approximately \$219 million.</p>	<p>Motion to Intervene</p> <p>Economic Impact: Transco proposes to charge the Mid-South Shippers incremental rates to recover the incremental cost of service attributable to the Project facilities. Therefore, the Project satisfies the Commission's threshold requirement under the Policy Statement that there be no subsidy from existing shippers.</p> <p>Operational Impact: There will be no adverse impact on service provided</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-020-000	Transcontinental Gas Pipe Line	11/8 /2010	<p>Filing Summary: On November 2, 2010, Transco filed a request for authorizations to abandon in place an approximate 23.6-mile, 12-inch pipeline located in offshore Texas extending from Matagorda Island Block 639 to Brazos Block A-133 and appurtenant facilities, referred to as the "Supply Lateral". The Supply Lateral will be cut and capped, pigged, and filled with sea water. The proposed abandonment of the Supply Lateral will not involve the physical removal of any facilities. The total cost of the abandonment is estimated to be approximately \$930,000.</p> <p>Economic and Operational Impact: The proposed abandonment of the Supply Lateral will have no impact on the daily design capacity of, or operating conditions on, Transco's pipeline system, nor will the abandonment have any adverse impact on Transco's existing customers. No customers have received service through the Supply Lateral for several years.</p>	Motion to Intervene
CP11-022-000	Tennessee Gas Pipeline	12/1 /2010	<p>On November 5, 2010, Tennessee submitted an application for amendment and reissuance of Presidential Permits and amendment of Natural Gas Act Section 3 authorizations. Specifically, Tennessee proposes in its Application that its (1) Presidential Permits be amended and reissued, and (2) authorizations under Section 3 of the NGA be amended to authorize Tennessee to transport natural gas that is imported from Canada to the United States and that is exported from the United States to Canada through the border-crossing facilities.</p>	Motion to Intervene

## **Exhibit \_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-030-000	Tennessee Gas Pipeline	11/30/2010	<p>On November 12, 2010, Tennessee filed an application requesting that the Commission issue a certificate of public convenience and necessity to construct, install, modify, operate, and maintain certain pipeline and compression facilities to be located in northern Pennsylvania and western New York (referred to as either "NSD Project" or "Project"). Tennessee also requests permission to lease pipeline capacity from Dominion Transmission, Inc. ("Dominion"). Tennessee proposes to provide incremental long-term firm transportation services to 3 Shippers (Anadarko, Cabot, and Seneca) who have fully subscribed the capacity created by the Project, moving up to 250,000 dekatherms per day of natural gas produced in the Marcellus Shale supply area to northeast markets. In order to meet this demand for transportation service, Tennessee proposes to (1) construct and install one pipeline looping segment as part of its existing 300 Line in northeastern Pennsylvania, (2) construct, install, and modify certain facilities in western New York in order to make its Niagara Spur Line bidirectional, and (3) modify an existing interconnection with Dominion's pipeline system.</p>	<p>Motion to Intervene</p>

Tennessee has executed a precedent agreement with Dominion under which Tennessee proposes to lease from Dominion 150,000 dekatherms per day of expansion capacity from Ellsbury, Pennsylvania to Craig, New York for a minimum term of 10 years to satisfy the market needs for the Project ("Dominion Lease"). As stated, Tennessee proposes to move natural gas from the Marcellus Shale supply area into northeast markets. Tennessee will accomplish this by creating new backhaul capability on its 300 Line and then moving the natural gas into its 200 Line system through a combination of its own facilities and via a capacity lease with Dominion, whose pipeline system is currently connected to both Tennessee's 200 Line and 300 Line systems.

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
CP11-031-000	Transcontinental Gas Pipe Line	<p>On November 12, 2010, Transco filed an application for a certificate of public convenience and necessity authorizing Transco to construct and operate its Mid-Atlantic Connector Expansion Project ("Project"). This expansion will provide 142,000 dekatherms per day of incremental firm transportation service to two shippers: Virginia Power Services Energy Corp., Inc. and Baltimore Gas and Electric Company ("MAC Shippers") on Transco's mainline from its Cascade Creek interconnect with East Tennessee Natural Gas in Rockingham County, North Carolina to delivery points in Transco's Zone 6 in Maryland. Transco has executed binding precedent agreements with the MAC Shippers for 100% of the incremental firm transportation service to be provided under the Project.</p> <p>Transco also proposes to abandon and retire four existing internal combustion engine driven compressor units at Compressor Station 175 in conjunction with the Project. These units are obsolete and difficult to maintain and operate. By replacing them, Transco and its customers will benefit from the increased reliability of the new equipment, resulting in fewer maintenance outages, less downtime, lower fuel consumption and lower operation and maintenance costs. Transco determined that this replacement is necessary as part of the ongoing maintenance program for its system. The new 33,000 horsepower electric motor driven compressor unit will provide an incremental 15,400 horsepower for the Project and 17,600 horsepower to replace the units being retired. As such, the costs associated with the compressor unit will be allocated between the Project shippers and system shippers as follows: 46.7 percent to the Project and 53.3 percent to non-incremental transmission plant. By completing the Project and capital maintenance work simultaneously at Compressor Station 175, Transco's existing system customers will receive the benefits of enhanced long-term reliability at a significantly lower cost than would</p>	Motion to Intervene

**Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-036-000	Tennessee Gas Pipeline	12/1/2010	On November 17, 2010, Tennessee submitted an application for a certificate of public convenience and necessity to construct, install, operate, and maintain compression facilities to be located in Massachusetts (referred to as the "Northampton Expansion Project" or the "Project"). Tennessee proposes to construct a new 2,000 horsepower compressor station in Southwick, Massachusetts in order to increase pipeline capacity to provide up to an additional 10,400 dekatherms (6,100 dekatherms to Bay State Gas Company and 4,300 dekatherms to The Berkshire Gas Company) per day of firm natural gas transportation service to the delivery points located on Tennessee's Northampton Lateral Line 260A-100. The compressor station to be constructed as part of the Project will be located on land that is wholly-owned by Tennessee. Tennessee has executed binding precedent agreements with two shippers for 100 percent of the additional firm transportation capacity under the Project.	Motion to Intervene
CP11-037-000	Transcontinental Gas Pipe Line	12/16/2010	On November 18, 2010, Transco submitted an application to abandon service under Rate Schedule FT for York County Natural Gas Authority. The primary term of the Service Agreement ended on March 31, 2005, but the Service Agreement has continued pursuant to an evergreen provision. Following the receipt of the authorizations requested, York County intends to effectuate a permanent release of the entire transportation capacity quantity of up to 994 Dth/day of firm transportation capacity to a prearranged replacement buyer, Patriots Energy Group, who will acquire the service at the maximum rates for such service and will execute a new service agreement that is subject to pre-granted abandonment under Rate Schedule FT. Once the necessary authorizations have been obtained and the prearranged permanent release effectuated, the York County Service Agreement will be terminated.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-038-000	Transcontinental Gas Pipe Line	12/8/2010	On November 18, 2010 Transco filed an abbreviated application to amend its certificate issued on May 18, 2006, as amended on January 11, 2007, and October 23, 2007 authorizing Transco's Leidy to Long Island Expansion Project. Transco requests authorization to allow either of the existing compressor units at Compressor Station 207, each of which is currently certificated at 5,000 horsepower, to be operated up to 7,000 horsepower. This increase will not change the total horsepower used at Station 207 of 10,000 horsepower as certificated. The proposed operational change will not involve any construction activities or result in any incremental transportation capacity. No additional costs will be incurred.	Motion to Intervene
CP11-039-000	Dominion Transmission	12/16/2010	On November 18, 2010, DTI filed an application for a certificate of public convenience to construct and operate its Northeast Expansion Project. Specifically, the Northeast Expansion Project consists of a total of 32,440 horsepower (hp) of compression to be installed at three existing compressor stations in Pennsylvania as follows: 6,130 hp at DTI's Punxsutawney Compressor Station in Jefferson and Indiana Counties, 10,310 hp at its ArdeLL Compressor Station in Elk County, and 16,000 hp at its Finnefrock Compressor Station in Clinton County. In addition, DTI proposes to install a new meter station and associated facilities at its Punxsutawney Compressor Station and to upgrade an existing regulator station at its Leidy Station in Clinton County. DTI states that it will provide 200,000 dekatherms per day (Dth/d) of firm transportation service to its existing interconnect with Transco at the Leidy Station. The estimated cost of the Northeast Expansion Project is approximately \$97.3 million. DTI has executed a precedent agreement with CONSOL Gas Company for firm transportation service 200,000 Dth/d.	Motion to Intervene

## **Exhibit \_\_(WCW-6)**

### **Filing Statement**

#### **Activity Date Docket Description**

Docket Number	Pipeline
CP11-041-000	Dominion Transmission

Motion to Intervene

**Filing Summary:**  
 On November 19, 2010, DTI filed an Abbreviated Application for a Certificate of Public Convenience and Necessity to (1) construct, install, own, operate and maintain certain facilities located in Wyoming and Livingston Counties, New York, and Potter County, Pennsylvania that comprise the Ellisburg to Craigs Project and (2) lease the resulting transmission capacity to Tennessee Gas Pipeline Company (TGP). The facilities will allow DTI to lease to TGP 150,000 dekatherms per day (Dd/d) of transmission capacity from an existing receipt point at DTI's Ellisburg Station in Potter County, Pennsylvania to a newly constructed Craigs Metering and Regulation (M&R) Station, located in Livingston County, New York. The project is known as DTI's Ellisburg to Craigs Project (Project). TGP filed an Application with the Commission, in Docket No. CP11-30-000, on November 12, 2010 for authority to acquire the capacity by lease from DTI.

#### Economic Impact:

The estimated total cost for DTI's construction of the Project is \$45,723,849. TGP has contracted to lease all of the capacity associated with the Project and the payments applicable to the lease under the Project will support the cost of the facilities associated with this Project during the term of the arrangement. DTI's existing customers will not subsidize the Project, nor will their rates be affected by the Project. TGP will bear the costs of the Lease Agreement over the term of the lease, which includes a ten-year primary term with five-year extensions. At the end of the lease, DTI expects to re-market the Lease Capacity to potential customers who will bear the costs of the Lease.

#### Operational Impact:

DTI's proposal will have no adverse effect on DTI's existing customers because DTI's existing customers will not experience a cost increase or degradation in

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-042-000	Dominion Transmission	12/1/2010	On November 23, 2010, Dominion filed an abbreviated application requesting authority to refunctionalize its existing Line No. TL-404 from a transmission function to a gathering function. The refunctionalization of TL-404 to gathering will allow DTI to accommodate recent producer requests to gather incremental wet supplies, and will also encourage the growth of natural gas production in the Appalachian region of the U.S. Upon refunctionalization, TL-404 will be used in conjunction with new nonjurisdictional auxiliary and interconnecting facilities and existing nonjurisdictional gathering facilities to gather high British thermal unit (Btu) or wet gas from production areas in Ohio and West Virginia for processing at DTI's Hastings Extraction Plant. Once processed, the gas will then be delivered into DTI's dry transmission system.	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-044-000	Tennessee Gas Pipeline	12/20/2010	<p>On December 3, 2010, Tennessee filed an Abbreviated Application for Authorization to Abandon by Sale Production Area Facilities ("Application") to Kinetica Partners, LLC ("Kinetica") and Request for Approval of Related Offer of Settlement Agreement ("Offer of Settlement"). Tennessee requests that the Commission issue an order authorizing Tennessee to abandon by sale to Kinetica certain onshore and offshore supply facilities located in the Gulf of Mexico and in the State of Louisiana. In a separate and contemporaneous filing, Tennessee requests approval of a settlement agreement that Tennessee negotiated with certain of its shippers regarding its proposed rate treatment and rate relief pertaining to the Offer of Settlement.</p> <p>Recent and dramatic changes in supply patterns and gas flows across the Tennessee system have caused Tennessee to realign its pipeline assets and to seek abandonment, via sale, of certain off-shore facilities. Tennessee believes that the divestiture of these assets is in the best interest of its customers as it will reduce the overall hurricane risk exposure, lower future abandonment liability, and reduce operation and maintenance expenditures.</p>	<p>Motion to Intervene</p>

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-045-000	Transcontinental Gas Pipe Line	12/16/2010	<p>On December 6, 2010, Transco filed an abbreviated application to partially abandon storage deliverability at the Washington Storage Field located in St. Landry Parish, Louisiana. The Washington Storage Field is used by Transco to provide open access Part 284 contract storage service under Rate Schedule WSS-Open Access ("Rate Schedule WSS-OA"). Subsequent to Commission approval, Transco and its Rate Schedule WSS-OA customers intend to execute amendments to the applicable service agreements to reflect the resulting revised Storage Demand Quantities.</p> <p>The well deliverability at the Washington Storage Field has declined to the point that currently when the field is at maximum capacity, the maximum daily deliverability is 95,133 Dl below the total certificated and contracted Storage Demand Quantity of 913,237 Dl per day, approximately a 10.5% shortfall. Over the years, four of the forty-four wells developed for the operation of the field have ceased to function. Many of the remaining forty wells in service have lost flow capacity due to damage in the reservoir rock caused by fluid invasions, organic residues, loose sand and salt precipitation. Transco has developed these estimates of field deliverability and its declines by analyzing individual well flow potential tests and field performance data.</p>	<p>Motion to Intervene</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-049-000	Tennessee Gas Pipeline	12/20/2010	On December 13, 2010, Tennessee submitted an application to abandon and convey to Rockies Express Pipeline L.L.C. Tennessee is proposing to convey its ownership interest in approximately 400 feet of 24-inch interconnecting pipe commencing at the outlet flange of Tennessee's pressure regulator which is just downstream of REX's gas measurement facilities in Guernsey County, OH and ending at the inlet flange of Tennessee's Tie-in Assembly in Muskingum County, OH. Tennessee constructed the interconnecting pipe in conjunction with a new point of interconnect with REX on Tennessee's system. To accommodate REX's request for an interconnection, Tennessee agreed to construct, own, and operate the Pipeline Segment with the intent that Tennessee would convey its ownership to REX. Once Tennessee is authorized to abandon the Pipeline Segment and completes the "Assignment Agreement" with REX, the Pipeline Segment will be owned and operated by REX. Tennessee will only convey the Pipeline Segment. Tennessee will continue to own and operate its electronic gas measurement equipment and over pressure protection valves.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
CP11-052-000	Tennessee Gas Pipeline	<p>On December 15, 2010, Tennessee submitted an application requesting authorization to abandon by sale to Tauber Pipeline, L.L.C. three supply laterals and related facilities located in Refugio and San Patricio Counties, Texas. As a result of changes in the natural gas industry over the years, Tennessee has shifted its role from that of a merchant of natural gas to one of a transporter of natural gas. Tennessee has determined that the Facilities are not needed to provide current or future transportation service on Tennessee's system and represent unnecessary ongoing operation and maintenance expenditures.</p> <p>Tennessee proposes an abandonment and sale that will allow Tennessee to complete the abandonment by sale initially proposed by Tennessee in its application for authority to abandon certain South Texas supply laterals filed with the Commission in FERC Docket No. CP10-9-000. On May 10, 2010, the Commission issued an order granting abandonment authority as to the majority of the supply laterals, but denying abandonment authority for Line Nos. 5A-100 and 5A-200, citing concerns regarding the effect of the proposed abandonment on Natural Gas Policy Act (NGPA) Section 311 services provided by Southcross Transmission. Tennessee and Tauber Pipeline concluded the initial sale of South Texas supply laterals on July 23, 2010. Even though the Commission previously granted Tennessee authority to abandon by sale Line No. 5A-300, Tennessee is including it in this application for the following reasons: (1) it was not included in the sale of assets to Tauber Pipeline; (2) it is logical to treat Line Nos. 5A-100, 5A-200, and 5A-300 as a grouping; and (3) it is included in the proposed transaction whereby Tennessee will abandon facilities by sale to Tauber Pipeline and those facilities will be transferred by Tauber Pipeline to Southcross Transmission, which is a slightly different transaction for these specific facilities than approved by the Commission in FERC Docket No. CP10-9-000. Additionally, the abandoned Facilities will be operated by an entity that will provide NGPA Section 311 services, thus addressing the Commission's concern regarding the possible impact on existing NGPA Section 311 services upstream of the Facilities.</p>	Motion to Intervene

## **Exhibit\_(WCW-6)**

### **Filing Statement**

#### **Activity Date Docket Description**

Docket Number	Pipeline
CP11-056-000	Texas Eastern Transmission

1/25/2011

Filing Summary:

On December 20, 2010, Texas Eastern and Algonquin ("Applicants") submitted an abbreviated application for certificates of public convenience and necessity and for related authorizations for the New Jersey - New York Expansion Project ("NJ - NY Project"), including the following specific authorizations for: (i) Texas Eastern to construct, install, own, operate and maintain the proposed facilities described herein ("Texas Eastern Facilities") and lease from Algonquin 730,000 Dth/d, plus quantities required for applicable shrinkage on Texas Eastern's system, of firm capacity rights on Algonquin's mainline ("Lease Capacity") to provide the firm transportation service described herein, (ii) Algonquin to construct, install, own, operate and maintain the proposed facilities described herein ("Algonquin Facilities") and to lease the Lease Capacity to Texas Eastern, (iii) Texas Eastern to charge an initial incremental project rate and an incremental fuel percentage applicable to firm service on the NJ - NY Project, as well as a related Incremental Access Charge and incremental fuel for secondary firm and interruptible receipts and deliveries on the NJ - NY Project, and (iv) Texas Eastern to abandon certain existing facilities.

Motion to Intervene

In response to market demands, Texas Eastern designed the NJ - NY Project to transport critically needed natural gas supplies from diverse supply sources and multiple upstream receipt points to meet immediate and future load growth requirements within the largest U.S. metropolitan area. Texas Eastern held a binding open season to determine market interest for transportation capacity to Manhattan, and the Applicants held reverse open seasons to determine the appropriate design and size of the project. Texas Eastern has entered into commitments for firm transportation service for the total NJ - NY Project capacity of 800,000 Dth/d with the following shippers ("Project Shippers"): Chesapeake - 425,250 Dth/d; Con Edison - 170,000 Dth/d; and Statoil - 204,750 Dth/d. The NJ - NY Project will create a new transportation path for 800,000 Dth/d of natural gas, of which 730,000 Dth/d will be provided by Algonquin to be leased by Texas Eastern. Project Shippers will contract directly with Texas Eastern for service. In addition to satisfying this market need for the Project Shippers, the NJ - NY Project will help to (i) eliminate capacity constraints in the region, (ii) increase commodity price competition and reduce price volatility, (iii) provide access to new supply sources, (iv) provide supply security, and (v) increase access to clean-burning natural gas, by improving transportation deliverability, flexibility and reliability on

## Economic Impact:

Existing customers on Texas Eastern's and Algonquin's systems will not subsidize the NJ - NY Project. Texas Eastern is proposing to charge initial incremental recourse rates for firm and interruptible service on the NJ - NY Project. Further, by tracking changes in fuel for the incremental services on an incremental basis through its ASA mechanism and adjusting its periodic tracker mechanism, Texas Eastern will ensure that existing customers do not subsidize the costs resulting from these new incremental services.

Please note: Texas Eastern is not seeking approval at this time to roll-in the costs of the Project but reserves its right to do so in the future as part of a general rate case proceeding.

## Operational Impact:

The NJ - NY Project will result in no degradation of service to existing customers.

Pipeline	Docket Number	Activity Date	Docket Description	Motion to Intervene
Dominion Transmission	CP11-065-000	2/17/2011	On January 21, 2011, DTI submitted a 60-day Prior Notice Request for authorization to replace certain pipeline facilities located in Tompkins, Cortland, Madison, Oneida, Herkimer, and Schenectady Counties, New York. The proposed LN-30 and LN-550 Pipeline Replacement Project consists of the replacement of approximately 3.07 miles of two separate pipelines within approximately 2.70 miles of existing shared right-of-way (ROW). Of the 3.07 miles to be replaced, 2.70 miles are the existing 16- and 20-inch-diameter LN-30 pipeline and approximately 0.37 mile is the existing 30-inch-diameter LN-550 pipeline. The LN-30 pipeline will be replaced at nine separate sites and the LN-550 pipeline will be replaced at two sites. Both of the LN-550 replacement sections are located parallel to two of the LN-30 replacement sections and are located within a shared ROW. The Project will be constructed using the "lift and lay" construction technique whereby the existing pipeline will be excavated and removed, and the new pipeline will subsequently be installed in the existing trench. No expansion of DTI's permanent ROW is required. No change in the diameter or capacity of the pipelines will occur as a result of the replacements.	Motion to Intervene

**Exhibit \_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-071-000	Dominion Transmission	2/4/2011	On January 28, 2011, DTI filed a 60-day Prior Notice Request for authorization to replace three separate sections of a pipeline (TL-400) located in Fairfield County, Ohio. This project is known as the TL-400 Replacement Project (Project). TL-400 was constructed in 1968 and as a result of DTI's recent study of the pipeline, three pipeline locations required class location upgrades to comply with federal pipeline safety standards. The Project will ensure the ongoing safe and reliable operation of the DTI system facilities. DTI proposes to commence work on April 27, 2011 and anticipates completing the Project by August 2011.	Motion to Intervene
CP11-074-000	Transcontinental Gas Pipe Line	3/10/2011	On February 1, 2011, Transco and American Midstream ("Midia"), jointly referred to as "Applicants", submitted a joint application for an order permitting and approving the abandonment of the exchange and transportation of natural gas services under Transco's Rate Schedules X-70 and X-236, and Midia's Rate Schedule X-7 (collectively, "Rate Schedules"). Recognizing that there has been no recent activity under the Rate Schedules, Transco and Midia agreed to terminate the Rate Schedules, with the termination to be effective on the date the Commission issues an authorization to abandon the Rate Schedules, and to waive the notice of termination as required in the Rate Schedules. Therefore, Applicants seek the necessary Commission authorization to abandon the Rate Schedules and the transportation and exchange services provided thereunder. The Applicants do not propose the abandonment of any other services or facilities as a result of this proposal. The Applicants do not request the construction of any new facilities or the abandonment of any existing facilities. There are no outstanding imbalances associated with these agreements.	Motion to Intervene

**Exhibit \_\_(WCW-6)****Filing Statement****Activity Date Docket Description****Pipeline****Docket Number**

Texas Eastern  
Transmission  
CP11-103-000  
2 /25/2011

On February 23, 2011, Texas Eastern submitted for filing its application for permission and approval to abandon its obligation to provide service on two supply laterals located in federal waters in the offshore Gulf of Mexico near Louisiana ("Application"). The Application includes the abandonment of: (1) Texas Eastern's obligation to provide service on a 12-inch supply lateral extending approximately 1.5 miles from a production platform located in West Cameron ("WC") Block 593 to a subsea tie-in with Stingray Pipeline Company, L.L.C. ("Stingray") at WC Block 594 ("line 44"); (2) Texas Eastern's obligation to provide service on a 10-inch supply lateral extending approximately 4.96 miles from a production platform in WC Block 560 to a subsea tie-in with Stingray at WC Block 537 ("line 54"); and (3) points located on Lines 44 including receipt point number 71742 and delivery point number 76594; and (4) points located on Line 54 including receipt point number 72090 and delivery point number 71913.

Contemporaneously with this Application, Texas Eastern is filing a Motion for Leave to Intervene Out of Time and Comments in Columbia Gulf Transmission Company's ("Columbia Gulf") on-going proceeding in Docket No. CP11-13-000, Texas Eastern and Columbia Gulf both own undivided interests in the facilities described herein and in the Docket No. CP11-13-000 proceeding.

Upon abandonment of these obligations to provide service, Texas Eastern will not have the right to provide transportation services through the natural gas supply facilities described herein. Texas Eastern will remain liable to pay its proportionate share of the operating and maintenance costs until Texas Eastern provides the appropriate notice to the other parties in accordance with the notice procedures in the construction and ownership, operating and maintenance agreements. Additionally, Texas Eastern acknowledges that pursuant to the construction and ownership, operating and maintenance agreements for Lines 44 and 54, Texas Eastern will remain liable to pay its proportionate share when the facilities are abandoned.

Columbia Gulf is requesting authorization in Docket No. CP11-13-000 to abandon its obligation to provide service on Lines 44 and 54. Therefore, Columbia Gulf, Texas Eastern or, with respect to Line 54, another undivided joint owner, will have to seek authorization to physically abandon the facilities once all service ceases on the facilities and all of the owners have or intend to fully abandon their undivided joint interests in the facilities. With respect to Line 44, Texas Eastern and Columbia Gulf each currently own a 50 percent undivided

Motion to Intervene

**Exhibit\_(WCW-6)****Filing Statement**

Docket Number	Pipeline	Activity Date Docket Description
		<p>Interest in the lateral. McMoran, BNP Paribas Energy Trading GP, and Southwest Energy, L.P. are the shippers flowing gas on the lateral from receipt point number 71742 ("Line 44 Shippers"), but the combined flow only amounts to de minimis quantities of gas. Following Columbia Gulf's filing in CP11-13-000, the Line 44 Shippers requested that Texas Eastern flow gas for each shipper on Texas Eastern's capacity in the lateral. As an accommodation to the Line 44 Shippers, Texas Eastern agreed to flow the gas on an interruptible basis beginning in December 2010. However, the costs to operate and maintain Line 44 far exceed the revenue that Texas Eastern receives for transporting the Line 44 Shippers' gas. Therefore, Texas Eastern requests authorization to abandon its obligation to provide service on Line 44.</p> <p>With respect to Line 54, the sole production that continues to flow gas on the lateral is production for which Apache Corporation ("Apache") is the operator. Texas Eastern understands that the Apache production, or its predecessor of that production, has flowed entirely on Columbia Gulf's capacity for the last several years, and only recently began flowing on ANR Pipeline Company's ("ANR") capacity on the lateral after being advised by Columbia Gulf that Columbia Gulf's abandonment application had been filed. ANR has now received approval to abandon its interest in Line 54. However, Texas Eastern has not flowed any gas on line 54 in nearly 10 years and, accordingly, requests authorization to abandon its obligation to provide service on Line 54.</p>

## **Exhibit \_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
CP11-118-000	Texas Eastern Transmission	3 /14/2011	<p>On March 2, 2011, Texas Eastern submitted a 60-day prior notice of its intent to abandon in place a segment of a natural gas supply lateral located in federal waters in the Gulf of Mexico near Louisiana, Texas Eastern proposes to abandon in place an approximately 4.5-mile segment of its 20-inch pipeline designated as Line 41-A-6 ("Segment"). The remaining portion of Line 41-A-6 will remain in active status.</p> <p>In 2005, Dominion Exploration and Production, Inc. ("DEPI") notified Texas Eastern of its plans to abandon its platform during the summer of the same year. Because of extensive hurricane activity experienced in the Gulf of Mexico in 2005, the plans for the abandonment work were delayed until 2007. At the time Texas Eastern performed the abandonment work in 2007, it was involved in development plans with a producer to establish an interconnection utilizing a segment of Line 41-A-6. Subsequently, Texas Eastern established an interconnection with a producer. Texas Eastern does not foresee that additional supplies will be connected to the Segment. Therefore, Texas Eastern proposes to abandon the Segment in place.</p>	Motion to Intervene
CP11-119-000	Transcontinental Gas Pipe Line	3 /14/2011	<p>On March 4, 2011, Transco submitted advance notification requirements for certain proposed facility replacements: (I) Description: Transco proposes to replace various segments of its mainlines in Oconee County, Georgia, to comply with U.S. Department of Transportation, Part 192 regulations regarding class location changes; (II) Cost: The total cost of this replacement is \$15,200,000; (III) Topographic Map; (IV) Erosion Control, Revegetation, Maintenance, Stream, and Wetlands Crossings: the proposed replacement will occur within the existing right of way and Transco will follow the applicable portions of the Commission's Upland Erosion Control, Revegetation, and Maintenance Plan and Wetland and Waterbody Construction and Mitigation Procedures; and (V) Timing: replacement of the mainline is scheduled to commence April 4, 2011, with a proposed completion date of October 2011.</p>	Motion to Intervene

**Exhibit \_\_\_(WCW-6)**

Docket Number	Pipeline	Activity Date	Docket Description	Filing Statement
CP11-138-000	Texas Eastern Transmission	3 /18/2011	On March 15, 2011, Texas Eastern submitted an application for permission and approval to abandon two supply laterals located in federal in the offshore Gulf of Mexico near Louisiana ("Project"). The Project includes the abandonment in place of approximately 16.8 miles of 12-inch diameter pipeline designated as Line 41-B-1, which extends from Vermilion Block 179 to a subsea tie-in at East Cameron Block 160; approximately 11.8 miles of 8-inch diameter pipeline designated as Line 41-B-1-A, which extends from Vermilion Block 147 to Vermilion Block 163; and associated appurtenances located offshore in federal waters (collectively the "Facilities"). The Facilities were originally constructed to attach to sources of supply located in the Vermilion production area of the Gulf of Mexico. However, since that time, production in the Gulf of Mexico has declined significantly. The Facilities have been inactive since 2007 and Texas Eastern does not foresee production becoming available for these Facilities.	Motion to Intervene
CP11-143-000		3 /31/2011	On March 22, 2011, Texas Eastern submitted an Advanced Notification of Construction for its Lambertville Alternative Emissions Limit Project ("Lambertville AEL Project" or "Project"). The Lambertville AEL Project will involve replacing the existing four Cooper-Bessemer GMV-10TF 1,100 hp engine packages with two newer, low emission, slow-speed 2,200 hp Cooper-Bessemer GMV-S-10C3 reciprocating engine packages and associated ancillary equipment. The total installed compression horsepower and design throughput capacity for the facility will remain substantially unchanged upon completion of the Project. Replacement of the existing four reciprocating compression engines is required to comply with revisions to New Jersey's air quality regulations specifying certain nitrogen oxide limitations. Once the new reciprocating engines have been commissioned, Texas Eastern will decommission and abandon in place the four existing reciprocating engine packages, portions of the connecting suction and discharge piping, and the existing compressor building. The estimated cost of the Lambertville AEL Project is approximately \$40.7 million.	Motion to Intervene

**Exhibit\_(WCW-6)****Filing Statement**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-030-000	Texas Eastern Transmission	4/23/2010	On October 2, 2009, Texas Eastern submitted revised tariff sheets for filing as part of its FERC Gas tariff, Seventh Revised Volume No. 1, with conforming changes to First Revised Volume No. 2, with an effective date of November 2, 2009. This filing sets forth revisions to Texas Eastern's Tariff to address gas quality and interchangeability issues. These gas quality and interchangeability specifications are designed to meet the needs of the market served by Texas Eastern and are based on input that Texas Eastern received and compromises reached during the extensive collaborative process. As a result, the Tariff Filing is supported or not opposed by nearly all participants in the collaborative process.	On April 23, 2010, Piedmont Natural Gas submitted a letter requesting changes be made to the official FERC service list by removing Richard Flebbe.
RP10-1010-000	Transcontinental Gas Pipe Line	8/2/2010	On July 29, 2010, Transco submitted for filing a revised section to its Fifth Revised Volume No. 1 Tariff which updates the list of nonconforming service agreements effective August 29, 2010. Specifically, Transco submitted an amendment dated July 22, 2010 between Transco and UGI Central Penn Gas, Inc. ("UGI"), formerly PPL Gas Utilities Corporation ("PPL"), to a previously filed service agreement under Rate Schedule FT (Contract No. 1003692) that contains a nonconforming Exhibit "C". Transco hereby submits the revised section of its tariff to update the list of nonconforming service agreements to add the July 22, 2010 amendment to Contract No. 1003692 and to reflect the name change from PPL to UGI.	Motion to Intervene
RP10-1011-000	Texas Eastern Transmission	8/2/2010	On July 29, 2010, Texas Eastern submitted a tariff filing to modify the pro forma service agreements for transportation and storage services in the Texas Eastern Tariff to provide additional flexibility and thereby avoid the need to file with the Commission any new service agreements which, under the currently effective pro forma service agreements, would be considered to be nonconforming. Texas Eastern proposes an effective date of September 1,	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1016-000	Midwestern Gas Transmission	8/3/2010	On July 30, 2010, MGT filed a nonconforming agreement, with an approved order date of July 1, 2010. This filing was initiated prior to compliance with electronic filing, and received just after MGT's compliance filing. This filing was necessary to update MGT's baseline electronic filing of July 30, 2010.	Motion to Intervene
			<p>On June 22, 2010, MGT filed First Revised Sheet No. 273B and a related nonconforming agreement with EDF Energy Partners, both with a proposed effective date of July 1, 2010. On June 30, 2010, MGT submitted its baseline tariff electronic filing with an effective date of June 30, 2010. On July 20, 2010, the Commission issued a Letter Order accepting the June 22, 2010 Nonconforming Discounted Negotiated Rate Agreement between MGT and EDF Energy Partners.</p> <p>The purpose of this filing is to add the previously accepted nonconforming agreement to MGT's list of nonconforming agreements in its current Section based tariff (Piedmont is listed as #3 on the list). This tariff change was pending at the time Midwestern filed its baseline tariff filing.</p>	
RP10-1021-000	Columbia Gas Transmission	8/11/2010	On January 20, 2010, in Docket No. CP10-44-000, Columbia filed an application under Section 7 (b) of the NGA requesting authorization to abandon by sale to its affiliated company Majorsville Gathering 1758, LLC, a subsidiary of NISource Midstream Services, LLC, certain natural gas facilities located in various counties of West Virginia and Pennsylvania. Columbia also requested that the Commission find the Majorsville System to be gathering upon the transfer of the facilities and thus exempt from the Commission's jurisdiction pursuant to section 1(b) of the NGA. Consistent with Commission's policies regarding standards of conduct between an interstate pipeline and an affiliated gatherer, Columbia proposed to include in its tariff a new section entitled "Gathering Affiliate(s) Standards of Conduct." The Commission granted Columbia's requested authorization and directed Columbia to file actual tariff sheets consistent with the pro forma tariff sheets submitted in its application. 3 Columbia submits herewith the required tariff revisions, consistent with the Commission's directives.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1022-000	Transcontinental Gas Pipe Line	8 /3 /2010	On July 30, 2010, Transco submitted a revised tariff section for inclusion in its Fifth Revised Volume No. 1 Tariff; Version 1.0.0 of Part II, Section 7.5 Rate Schedule S-2. The proposed effective date of the tariff section is August 1, 2010.	Motion to Intervene
			The purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. This filing is being made pursuant to tracking provisions under Section 26 of the GT&C.	
			This filing is tied to TETCO's most recent EPCA filing (Docket Number RP10-928) in which revised rates under Rate Schedule X-28 were included.	
		8 /9 /2010	On June 30, 2010, Transco received a refund from DTI under Docket Number RP10-953-000 for service rendered to Transco under DTI's Rate Schedule GSS. Transco purchases storage service from DTI under Rate Schedule GSS in order to provide service under its Rate Schedules GSS and LSS. On July 20, 2010, Transco refunded the amount received from DTI. On August 6, 2010, Transco submitted a copy of the letter which accompanied the refund amounts and a schedule which sets forth the aggregated amounts paid to Transco's GSS and LSS customers.	Motion to Intervene
RP10-1055-000				

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1091-000	Texas Eastern Transmission	8 /27/2010	On August 23, 2010, Texas Eastern submitted a revised tariff section that designates a certain service agreement under Rate Schedule FT-1 as a nonconforming agreement to be effective on September 1, 2020. Texas Eastern is also submitting revised tariff sections containing the Filed Agreements title page and an executed service agreement with nonconforming provisions to be effective September 1, 2010.	Motion to Intervene
			<p>The Service Agreement is an agreement with Shell Energy North America (US), LP under Rate Schedule FT-1 that is effective on September 1, 2010. The Service Agreement conforms in all respects to the form of service agreement for Rate Schedule FT-1, with the exception of footnotes in Exhibits A and B of the Service Agreement. The footnotes provide that receipts and deliveries at particular points shall be by displacement, and if displacement is not available, by physical flow, if possible, subject to the agreement of a third-party pipeline company to the receipt and delivery of such volumes. Further, arrangement for receipt and delivery by that third-party pipeline shall be the sole responsibility of the customer. This limitation reflects the mutual understanding of the parties and was reached through an agreement with this customer based on the particular circumstances and configuration of these specific points for this customer. Texas Eastern submits that this provision does not present a risk of undue discrimination because it merely specifies the type of receipt and delivery obligation (displacement). Texas Eastern has at these points and reflects unique operational constraints with this customer. Accordingly, Texas Eastern requests that the Commission accept this provision as a permissible deviation.</p> <p>On August 25, 2010, East Tennessee submitted the baseline electronic filing of its FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), with a proposed effective date of August 25, 2010.</p>	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1099-000	Transcontinental Gas Pipe Line	8/30/2010	<p>On August 25, 2010, Transco filed revised tariff sections to its FERC Gas Tariff, Fifth Revised Volume No. 1 to be effective September 25, 2010. The purpose of this filing is to add provisions to Rate Schedules IT, PAL, POOLING, and ICTS and to revise the associated Forms of Service Agreement to allow multiple shippers associated with a single designated agent to be defined individually and collectively as the "Buyer" under a single service agreement.</p> <p>Specifically, Transco proposes to add new language to Rate Schedules IT, PAL, POOLING, and ICTS that will apply to eligible shippers (also referred to as "Principals") that have designated a single agent, provided the following conditions are met:</p> <ol style="list-style-type: none"> <li>1. The Principals collectively meet the "shipper must have title" requirement;</li> <li>2. The Principals are jointly and severally liable for all of the obligations under the service agreement; and,</li> <li>3. The Principals agree to be treated collectively as one Buyer for nomination, billing, and allocation purposes under the service agreement.</li> </ol> <p>In addition, the proposed new language provides that the Principals' designated agent may amend the service agreement to remove a Principal or to add a Principal that meets the conditions enumerated above and the requirements of the creditworthiness provisions set forth in Transco's Tariff. However, no such amendment will be binding on Transco prior to its receiving notice of the amendment.</p> <p>Transco also proposes to include conforming language in the Forms of Service Agreement under Rate Schedules IT, PAL, POOLING, and ICTS. The new optional language includes blank spaces to be filled in with the individual names of the Principals and of the designated agent. The tariff revisions proposed herein will provide an additional option to shippers, giving multiple shippers that meet the requirements as set forth herein the ability to conduct business using a single service agreement administered on their behalf by a designated agent.</p>	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1117-000	Texas Eastern Transmission	9/10/2010	On March 24, 2010, the Commission issued Order No. 587-U, approving Version 1.9 of the Wholesale Gas Quadrant ("WGQ") Standards adopted by the North American Energy Standards Board ("NAESB"). Natural gas pipelines were directed to implement these standards by November 1, 2010 and file tariff sheets to reflect the changed standards by September 1, 2010. In compliance with Order No. 587-U, the respective pipelines revised the General Terms and Conditions ("GTC") of its tariffs to reflect the incorporation of the Standards, consistent with Appendix B of Order No. 587-U, which the Commission described as its "preferred and recommended format" for a tariff provision incorporating NAEsb standards by reference.	Motion to Intervene
RP10-1121-000	East Tennessee Gas Transmission	9/10/2010	On March 24, 2010, the Commission issued Order No. 587-U, approving Version 1.9 of the Wholesale Gas Quadrant ("WGQ") Standards adopted by the North American Energy Standards Board ("NAESB"). Natural gas pipelines were directed to implement these standards by November 1, 2010 and file tariff sheets to reflect the changed standards by September 1, 2010. In compliance with Order No. 587-U, the respective pipelines revised the General Terms and Conditions ("GTC") of its tariffs to reflect the incorporation of the Standards, consistent with Appendix B of Order No. 587-U, which the Commission described as its "preferred and recommended format" for a tariff provision incorporating NAEsb standards by reference.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1127-000	Transcontinental Gas Pipe Line	9 /12/2010	On August 31, 2010, Transco submitted revised tariff sections for inclusion in its Volume 1 tariff related to the Delta Lateral Project. The rates are to be effective October 1, 2010, the expected in-service date of the project.	Motion to Intervene

**Exhibit \_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1128-000	Transcontinental Gas Pipe Line	9 /13/2010	On August 31, 2010, Transco submitted revised tariff sections to its Volume No. 1 tariff to implement the Station 85 pooling structure required by the Commission's July 15, 2010, "Order Granting Rehearing" in Docket Number RP01-245-031.	Motion to Intervene

In order to implement the revised pooling structure at Station 85, the tariff sections have been revised to reflect the following:

- (1) New receipt and delivery zonal combinations have been added to the Statement of Rates and Fuel for Rate Schedules FT, FT-G, FTN, IT and Certificated Interruptible Transportation to include the Zone 4 and Zone 4A Pools. The rate for each zonal receipt/delivery combination includes the appropriate usage rate for transfers between the Zone 4 and Zone 4A Pools, where applicable.
- (2) New receipt and delivery zonal combinations have been added to the fuel retention percentage matrix for Firm and Interruptible Transportation to include the Zone 4 and Zone 4A Pools. The fuel retention for each zonal receipt/delivery combination includes the appropriate usage rate for transfers between the Zone 4 and Zone 4A Pools, where applicable.
- (3) A new provision has been added to the Rates and Charges Section of Rate Schedules FT, FTN, FT-G and IT to describe the appropriate charges for certain quantities nominated for withdrawal from the Zone 4 and Zone 4A Pools.
- (4) A new provision has been added to the Receipts and Deliveries Section of Rate Schedules FT, FTN, FT-G and IT to allow Buyers that have rights to nominate gas for delivery into or receipt from the Zone 4 Pool the right to nominate gas for delivery into or receipt from the Zone 4A Pool. Similarly, the provision allows Buyers that have rights to nominate gas for delivery into or receipt from the Zone 4A Pool the right to nominate gas for delivery into or receipt from the Zone 4 Pool.  
The revised tariff sections are proposed to be effective October 1, 2010.

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1180-000	Transcontinental Gas Pipe Line	9/10/2010	On September 1, 2010, Transco submitted its compliance filing to Order No. 587-U. Order No. 587-U upgrades the Commission's current business practice and communication standards to include governing: (1) index-based pricing for capacity release; and (2) flexible delivery and receipt points. The Commission directed pipelines to make tariff filings to reflect the adopted NAE SB Standards Version 1.9 by September 1, 2010, with an implementation and effective date of November 1, 2010.	Motion to Intervene
RP10-1185-000	Tennessee Gas Pipeline	9/10/2010	On September 1, 2010, Tennessee submitted its compliance filing to Order No. 587-U. Order No. 587-U upgrades the Commission's current business practice and communication standards to include governing: (1) index-based pricing for capacity release; and (2) flexible delivery and receipt points. The Commission directed pipelines to make tariff filings to reflect the adopted NAE SB Standards Version 1.9 by September 1, 2010, with an implementation and effective date of November 1, 2010.	Motion to Intervene
RP10-1212-000	Dominion Transmission	9/10/2010	On September 1, 2010, DTI submitted its compliance filing to Order No. 587-U. In Order No. 587-U, the Commission amended its regulations that establish standards for interstate natural gas pipeline business practices and electronic communications. In particular, the Commission incorporated by reference the most recent version of the standards, Version 1.9, adopted by the Wholesale Gas Quadrant ("WGQ") of the North American Energy Standards Board ("NAESB") applicable to natural gas pipelines, with certain enumerated exceptions. As required by Order No. 587-U, DTI requests an effective date of November 1, 2010 for its proposed tariff records.	Motion to Intervene
RP10-1216-000	Hardy Storage	9/10/2010	On March 24, 2010, the Commission issued Order No. 587-U, approving Version 1.9 of the Wholesale Gas Quadrant ("WGQ") Standards adopted by the North American Energy Standards Board ("NAESB"). Natural gas pipelines were directed to implement these standards by November 1, 2010 and file tariff sheets to reflect the changed standards by September 1, 2010. In compliance with Order No. 587-U, Hardy has revised Section 31 of the General Terms and Conditions ("GTC") of its tariff to reflect the incorporation of the Standards (with the exception of standards 4.3.4 and 10.3.2), consistent with Appendix B of Order No. 587-U, which the Commission described as its "preferred and recommended format" for a tariff provision incorporating NAESB standards by reference.	Motion to Intervene

**Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1236-000	Columbia Gas Transmission	9/10/2010	On March 24, 2010, the Commission issued Order No. 587-U, approving Version 1.9 of the Wholesale Gas Quadrant ("WGQ") Standards adopted by the North American Energy Standards Board ("NAESB"). Natural gas pipelines were directed to implement these standards by November 1, 2010 and file tariff sheets to reflect the changed standards by September 1, 2010. In compliance with Order No. 587-U, Columbia has revised its Section 37 of the General Terms and Conditions ("GTC") of its tariff to reflect the incorporation of all the Standards (with the exception of standards 4.3.4 and 10.3.2), consistent with Appendix B of Order No. 587-U, which the Commission described as its "preferred and recommended format" for a tariff provision incorporating NAESB standards by reference.	Motion to Intervene
RP10-1238-000	Columbia Gulf Transmission	9/10/2010	On March 24, 2010, the Commission issued Order No. 587-U, approving Version 1.9 of the Wholesale Gas Quadrant ("WGQ") Standards adopted by the North American Energy Standards Board ("NAESB"). Natural gas pipelines were directed to implement these standards by November 1, 2010 and file tariff sheets to reflect the changed standards by September 1, 2010. In compliance with Order No. 587-U, Columbia has revised its Section 37 of the General Terms and Conditions ("GTC") of its tariff to reflect the incorporation of all the Standards (with the exception of standards 4.3.4 and 10.3.2), consistent with Appendix B of Order No. 587-U, which the Commission described as its "preferred and recommended format" for a tariff provision incorporating NAESB standards by reference.	Motion to Intervene
RP10-1271-000	Texas Eastern Transmission	9/10/2010	On September 1, 2010, Texas Eastern submitted its report of recalculated Operational Segment Capacity Entitlements ("2010 Operational Entitlements"), along with supporting documentation explaining the basis for changes. Texas Eastern's 2010 Operational Entitlements are based on the 2009 Operational Entitlements adjusted to reflect the changes in allocation of capacity in certain locations as a result of contract termination, as well as re-marketing of unsubscribed capacity.	Motion to Intervene

## **Exhibit (WCW-6)**

### **Filing Statement**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Comments:</b>
RP10-1284-000	Pine Needle LNG	9/21/2010	Pine Needle Settlement Agreement: The Parties agree to a total cost of service for Pine Needle of \$14,650,456, which shall be effective on the first day of the month commencing after the Commission issues an order approving the Agreement as to all its terms and conditions. If Pine Needle makes a limited NGA Section 4 filing, then such cost of service shall be subject to adjustment in accordance with the Commission's order on that filing. The new, adjusted cost of service shall remain in effect until Pine Needle's next general NGA Section 4 rate filing or the effective date of change to the rates directed by a Commission order pursuant to NGA Section 5.	Comments: The Agreement is the result of extensive and protracted discussions and negotiations between Pine Needle and its Customer Group, including Piedmont, as well as the NCUC. These discussions and negotiations involved the identification and resolution of a multitude of issues including those that are inherent in any Section 4 general rate case proceeding as well as additional issues related to operating characteristics of the Pine Needle facilities. The former included issues involving rate base, various categories of O&M expense, depreciation, capital structure, cost of debt, return, and rate design. The latter involved measures undertaken to address the impact of increased levels of shale gas on the operational performance of the Pine Needle facilities and related gas quality issues. Finally, the Agreement also provides restrictions and requirements related to future Section 4 filings by Pine Needle and future Section 5 filings by the Customer group and contains both stayout and comeback provisions suitable for the nature of the settlement reached between Pine Needle and the Customer Group. Significantly, the Agreement provides for a material decrease in rates for Pine Needle customers.
RP10-1307-000	Transcontinental Gas Pipe Line	9/28/2010	On September 16, 2010, Transco submitted revised tariff sections for inclusion in its Volume 1 tariff related to an Interim Transmission Electric Power (TEP) Tracker Filing.	On September 28, 2010, Piedmont Natural Gas filed a motion to intervene and limited comments stating that is understandable that Transco desires to update and correct prior erroneous projection as soon as possible. However, the proposed rate revisions becoming effective in the middle of the month would create an inconvenience. Further, it would seem to be a more efficient use of time and resources if the effective date of Transco's filing could be delayed until the start of the next calendar month on November 1, 2010. Accordingly, Piedmont requests that the Commission delay the effective date of any actions it may take with regard to Transco's filing until November 1, 2010.

The proposed effective date of the revised Tariff sections is October 17, 2010.

## **Exhibit\_(WCW-6)**

Docket Number	Pipeline	Activity Date	Docket Description	Filing Statement
RP10-1310-000	Tennessee Gas Pipeline	9/27/2010	<p>On September 17, 2010, Tennessee filed revised tariff sheets to update the Exhibit A's of Tennessee's pro forma agreements in Tennessee's tariff to ensure consistency across the various Exhibit A's, to enable Tennessee to conform them with the Exhibit A's in its Passkey System utilized for electronic contracting, and to conform with the Commission's policy with respect to providing a blank space on the Exhibit A's to list provisions agreed upon by the parties and permitted by the Tariff. Tennessee is not proposing any substantive changes by this filing. Further, the proposed changes will not provide Tennessee any authority to negotiate additional terms and conditions, but rather are intended to simply provide a blank in the agreements where Tennessee and the shipper can indicate any additional contract provisions agreed to as specifically permitted by the terms of the Tariff. Tennessee proposes that the Tariff sheets be made effective on January 1, 2011.</p>	<p>Motion to Intervene</p>

RP10-1330-000

On September 22, 2010, Tennessee submitted revised tariff sheets to its FERC Gas Tariff, Sixth Revised Volume No. 1. Tennessee is submitting the identified Tariff sheets to clarify that, while normally Transportation Quantities ("TQs") shall remain consistent throughout the term of a service agreement, Tennessee may allow, on a not unduly discriminatory basis, customers under certain firm rate schedules to have TQs that vary over the term of a service agreement. The proposed revised Tariff sheets make the appropriate clarifications regarding varying TQs to Rate Schedules FT-A, FT-BH, and FT-IL. The Tariff sheets also require that any varying levels of TQs be specified in Exhibit A on an executed service agreement.

In particular, Tennessee is proposing limited revisions in Rate Schedules FT-A, FT-BH, and FT-IL, as well as a revision to the definition of transportation quantity and the right of first refusal provision in the General Terms and Conditions. In addition, there are conforming revisions in the corresponding pro forma service agreements. Tennessee states that the changes will provide firm customers with greater flexibility in requesting and receiving service on the Tennessee system.

Tennessee proposes that the Tariff sheets be made effective on January 1, 2011.

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP10-1332-000	Columbia Gulf Transmission	<p>9/27/2010 Columbia Gulf has previously received Commission approval to enter into negotiated rate agreements in accordance with Commission policy.3 Columbia Gulf is now proposing to revise its tariff to clearly set forth the circumstances in which Columbia Gulf may seek a discount-type adjustment related to negotiated rate agreements. Specifically, the proposal requires Columbia Gulf to demonstrate that any discount-type adjustment "does not have an adverse impact on recourse rate shippers," and provides the specific factors that Columbia Gulf must show to demonstrate that no such adverse impact will occur.</p>	Motion to Intervene
RP10-1333-000	Transcontinental Gas Pipe Line	<p>9/30/2010 Filing Summary: On September 23, 2010, Transco submitted revised tariff sections related to its annual LNG Fuel Tracker Filing for inclusion to its Fifth Revised Volume No. 1 Tariff. The instant filing is submitted pursuant to the terms of Section 38 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file a redetermination of its fuel retention percentage applicable to Rate Schedules LG-A, LNG, and LG-S. The revised tariff sections are proposed to be effective November 1, 2010.</p>	Motion to Intervene
RP10-1348-000	Columbia Gulf Transmission	<p>Economic Impact: The Injection Fuel Retention Percentage decreases from 36.18% to 11.61%.</p> <p>With this Periodic TRA filing, Columbia Gulf hereby proposed to reduce its Mainline Zone Retainage Rate from 2.345 percent to 1.944 percent, almost a 20 percent reduction off the existing TRA rate. Columbia Gulf is currently in an over-collected position, and believes this out-of-cycle filing is necessary in order to start working off the over-collection position. With this filing, customers will immediately benefit via a reduction in the existing Mainline Zone TRA rate. Columbia Gulf does not propose to make any other adjustments to its retainage rates given that it is not in a significant over- or under- collection position other than on the Mainline Zone at this time. Columbia Gulf will make its usual periodic TRA filing on or before March 1, 2011, and will true-up all its retainage rates, including the over/under- surcharge component, at that time.</p>	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1353-000	Transcontinental Gas Pipe Line	9/30/2010	Filing Summary: On September 28, 2010, Transco submitted its cash-out report and its report of cash-out refunds for the annual period August 1, 2009 through July 31, 2010.	Motion to Intervene
RP10-1358-000	Dominion Transmission	9/30/2010	Economic Impact: PNG received a refund in the amount of \$209,000.54.  On September 29, 2010, DTI filed revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1. The purpose of this filing is to include in DTI's tariff the incremental base reservation recourse rate for DTI's Dominion Hub II Project ("Hub II"). Ordering Paragraph (G) of the Hub II Order requires DTI to file actual tariff sheets to implement its proposal no more than 60 days and no less than 30 days prior to commencing service. DTI hereby states that it intends to place Hub II into service on November 1, 2010. DTI requests an effective date of November 1, 2010 for the revised tariff records.	Motion to Intervene
RP10-1359-000		9/30/2010	In accordance with Ordering Paragraph (G) of the Hub II Order, DTI is submitting Version 1.0.0 of Tariff Record Nos. 10.50 and 10.51 to reflect the incremental base reservation recourse rate of \$4.2524 per D† for the Hub II Project.  On September 29, 2010, DTI filed revised tariff records for inclusion in its FERC Gas Tariff, Fourth Revised Volume No. 1. The purpose of this filing is to include in DTI's tariff the incremental reservation surcharge for DTI's Dominion Hub III Project ("Hub III"). Ordering Paragraph (D) of the Hub III Order requires DTI to file actual tariff sheets to implement its proposal no more than 60 days and no less than 30 days prior to commencing service. DTI hereby states that it intends to place Hub III into service on November 1, 2010. DTI requests an effective date of November 1, 2010 for the revised tariff records.	Motion to Intervene

**Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-1363-000	Texas Eastern Transmission	10/4 /2010	On September 29, 2010, Texas Eastern submitted a tariff filing related to a nonconforming service agreement to be effective on October 1, 2010. The Service Agreement is an agreement with Shell Energy North America (US), L.P. ("SHELL") under Rate Schedule FT-1. The Service Agreement conforms in all respects to the form of service agreement for Rate Schedule FT-1, with the exception of footnotes in Exhibits A and B of the Service Agreement. The footnotes provide that receipts and deliveries at particular points shall be by displacement, and if displacement is not available, by physical flow, if possible, subject to the agreement of a third-party pipeline company to the receipt and delivery of such volumes. Further, arrangements for receipt and delivery by that third-party pipeline shall be the sole responsibility of the customer. This limitation reflects the mutual understanding of the parties and was reached through an agreement with this customer based on the particular circumstances and configuration of these specific points for this customer. Texas Eastern submits that this provision does not present a risk of unique discrimination because it merely specifies the type of receipt and delivery obligation (displacement) Texas Eastern has at these points and reflects unique operational constraints with this customer. Accordingly, Texas Eastern requests that the Commission accept this provision as a permissible deviation.	Motion to Intervene
RP10-1376-000	Dominion Transmission	10/4 /2010	On September 30, 2010, DTI filed its Annual Electric Power Cost Adjustment ("EPCA") Filing (RP10-1376-000) and Annual Transportation Cost Rate Adjustment ("TCRA") Filing (RP10-1377-000) and requests an effective date of November 1, 2010 for its proposed tariff records.	Motion to Intervene
RP10-1377-000		10/4 /2010	On September 30, 2010, DTI filed its Annual Electric Power Cost Adjustment ("EPCA") Filing (RP10-1376-000) and Annual Transportation Cost Rate Adjustment ("TCRA") Filing (RP10-1377-000) and requests an effective date of November 1, 2010 for its proposed tariff records.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-548-000	East Tennessee Gas Transmission	4 /9 /2010	On March 31, 2010, East Tennessee filed its cashout report for November 2008 through October 2009 ("2008-2009 Cashout Report"). The 2008-2009 Cashout Report reflects a net loss from cashout activity of \$1,920,179. In accordance with its Rate Schedules LMS-M/A, LMS-PA, and PAL, East Tennessee will offset the cumulative net loss carried forward from East Tennessee's 2007-2008 Cashout Report of \$2,3,053 by the current year's net loss to obtain the increased cumulative loss of \$2,193,232 to carry forward into its next annual cashout report.	Motion to Intervene
RP10-554-000	Transcontinental Gas Pipe Line	4 /5 /2010	The filing is to revise certain fuel retention percentages and trading fees coincident with the anticipated May 1, 2010 in-service date of Transco's Mobile Bay South Project (the "Project"). Transco is submitting to revise the fuel retention percentages for the affected receipt and delivery zonal combinations.	Motion to Intervene
			In addition to the revised fuel retention percentages included on Sheet No. 81, Transco must also revise the trading fees and trading fuel retention percentages to recognize that the Mobile Bay Lateral will become a bi-directional lateral <sup>1</sup> with the in-service date of the Project. The methodology used to develop the trading fee mechanism was filed on October 30, 2002, in Docket Nos. RPO-236-004, RPOO-553-007 and RP00-481-004 ("October 30 Filing") and was approved by the Commission's January 7, 2003 letter order. As described in the October 30 Filing, "The firm trading fee shall be the mileage component of the Rate Schedule FT commodity rate for the zones of trade, excluding the zone of delivery, and the interruptible trading fee shall be the mileage component of the Rate Schedule IT rate for zones of trade, excluding the zone of delivery. Fuel shall be retained for the zones of trade, excluding the zone of receipt. The trading fee and fuel retention shall not apply to the	
RP10-561-000	Dominion Transmission	4 /9 /2010	On March 31, 2010, Dominion submitted service agreements with five of its customers that may be considered nonconforming service agreements. These service agreements contain deviations that the Commission may consider material deviations. Accordingly, Dominion is revising its Sheet Nos. 1302 and 1303 to identify these service agreements as nonconforming service agreements.	Motion to Intervene

Dominion requests that the Commission accept the tariff sheets to become effective on April 30, 2010.

## **Exhibit \_\_\_\_\_(WCW-6)**

### ***Filing Statement***

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>
RP10-577-000	Columbia Gas Transmission	4 /12/2010	The purpose of this filing is to: (1) revise Section 48 of the General Terms and Conditions ("GTC") of Columbia's tariff to clarify Columbia's obligations with respect to off-system capacity; (2) revise GTC Section 4.2(i) to clarify that Columbia may reserve capacity for projects to be constructed under Columbia's blanket prior notice certificate authority; (3) revise GTC Section 4.1(b)(2) to clarify Columbia's right to renegotiate the terms of service agreements with shippers; and (4) revise Columbia's form of service agreements to provide additional contracting flexibility under Columbia's Rate Schedule GTS.

Protest: Columbia seeks clarification that it can acquire third-party capacity for three primary reasons: (1) for operational reasons, such as to provide additional operational flexibility to existing shippers; (2) to meet existing firm service commitments, for example when Columbia has outages resulting from construction; or (3) to provide additional firm service to shippers under Columbia's tariff. Piedmont's protest addresses Columbia's third reason. If approved, Columbia's could acquire third-party capacity that would be used for the benefit of new shippers served by an incremental project or that are customers of a Columbia affiliate. Piedmont has significant concerns regarding the inclusion of these costs in the TCRA surcharge because all existing shippers would in effect "subsidize" the new shippers while realizing no direct or indirect benefit. Columbia's tacit acknowledgement that it is obligated to prove that recovery of any cost in the TCRA is just and reasonable does not alleviate the problem. Piedmont should not be required to protest each annual tracker filing and demonstrate that the costs are unjust and unreasonable and unduly discriminatory.

## **Exhibit\_(WCW-6)**

### **Filing Statement**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP10-587-000	Midwestern Gas Transmission	<p>On April 8, 2010, Midwestern filed revised tariff sheets for the purpose of implementing a new rate schedule pursuant to Midwestern's blanket transportation certificate, Rate Schedule FT-D ("FT-D Service"). The proposed FT-D Service is a new, conditional, firm transportation service that will be offered under Midwestern's proposed Rate Schedule FT-D and contracted under proposed pro forma Firm Transportation Agreement FT-D. As part of this proposal, Midwestern is also submitting conforming changes to its tariff, where appropriate, to insert references to the new FT-D Service and to update the version number on the pro forma Released Firm Transportation Agreement. The proposed new FT-D Service is made possible due to recent changes in operational conditions on Midwestern's system. In particular, operational experience following the commissioning of Midwestern's interconnection with the Rocky Express ('REX') pipeline has confirmed the conditional availability of an additional 20,000 Dth/day of capacity for the entire length of Midwestern's mainline. Such capacity cannot be offered under Midwestern's standard firm rate schedule - i.e., Rate Schedule FT-A - due to state-imposed limitations on run-time hours applicable to a turbine engine at Midwestern's Paris, Illinois compressor station, which will be the last unit called upon to deliver the 20,000 Dth/day of FT-D Service. Accordingly, proposed Rate Schedule FT-D Service will be subject to curtailment based on these compressor run-time limitations, but will otherwise conform to the service terms and conditions applicable under Rate Schedule FT-A.</p> <p>To ensure that all potential shippers had an equal opportunity to acquire the FT-D capacity, Midwestern conducted an open season from February 18, 2010 through March 5, 2010. There were no bids for the capacity, so Midwestern will, upon approval of Rate Schedule FT-D, post the capacity as available on a first-come, first-served basis. The proposed FT-D Service will provide additional flexibility and access market opportunities for shippers targeting customers in Illinois, Indiana, and Kentucky.</p> <p>The base tariff rates for FT-D Service and other charges will be those currently in effect for Midwestern's FT-A Service, as set forth in Midwestern's FERC Gas Tariff. In the event that service under Rate Schedule FT-D is subject to the special curtailment condition, Midwestern will provide a reservation rate credit to the FT-D shipper for the duration of any such special curtailment. However, if shippers under the FT-D Rate Schedule nominate and</p>	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP10-592-000	Columbia Gulf Transmission	<p>The proposed FT-D Service will not adversely affect Midwestern's FT-A transportation service, as it will cause no change to existing receipt and delivery point flexibility, nominating and scheduling priorities, allocation of capacity, curtailment practices or operating conditions. Approval of the proposed Rate Schedule FT-D will not result in any change to the existing rates for any service under Midwestern's tariff.</p>	<p>Midwestern requests that the Commission approve the tariff revisions, effective May 10, 2010.</p> <p>The purpose of this filing is to revise Columbia Gulf's tariff to remove the pro forma Operational Balancing Agreement ("OBA"), consistent with Commission precedent. In reliance on this precedent, this Commission has since allowed a number of pipelines to remove the pro forma OBA from their tariffs.<sup>3</sup> Columbia Gulf affirms that elimination of the pro forma OBA from its tariff will have no effect on Columbia Gulf's obligations under Section 284.12 of the Commission's regulations to enter into OBAs with interstate or intrastate pipelines.</p>
RP10-595-000	Columbia Gas Transmission		<p>In Order No. 714,3 the Commission adopted regulations requiring that tariff and tariff related filings be made electronically. In compliance with the Commission's orders implementing Order No. 714, Columbia hereby submits for Commission review and approval its filing to establish its baseline tariff for all future tariff filings ("Baseline Tariff"). Consistent with Order No. 714, Columbia's Baseline Tariff does not include: (1) any special rate schedules included in its Volume No. 2 tariff; (2) any existing negotiated rate or non-conforming service agreements; (3) any substantive changes or revisions to Columbia's currently effective Third Revised Volume No. 1 tariff; or (4) any pending or suspended tariff sections. Any tariff provisions pending Commission approval will be submitted for inclusion in the Baseline Tariff in a separate compliance filing once the Commission acts on those provisions.</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-608-000	Transcontinental Gas Pipe Line	4 /16/2010	Transco submits for filing with the Commission, firm transportation service agreements under Rate Schedule FT and, where applicable, related ancillary agreements that contain non-conforming provisions: City of Buford, GA Piedmont Natural Gas (Agreement No. 1012026) Atlanta Gas Light	Motion to Intervene
RP10-619-000	Tennessee Gas Pipeline	4 /27/2010	On September 19, 2008, the Commission issued Order No. 714, to revise its regulations, requiring that all tariffs, tariff revisions and rate change applications for, among other entities, natural gas pipelines be filed electronically according to a set of standards developed in conjunction with the North American Energy Standards Board ("NAESB"). Order No. 714 requires each pipeline to submit a filing to establish a Baseline Electronic Tariff, which is a pipeline's existing and approved tariff in electronic format. Tennessee is filing its Baseline Electronic Tariff in compliance with the Commission's directive under Order No. 714. Tennessee Gas Pipeline Company ("Tennessee") hereby submits a Baseline Electronic Tariff of its FERC Gas Tariff, Sixth Revised Volume No. 1, superseding Fifth Revised Volume No. 1, with a proposed effective date of April 19, 2010.	Motion to Intervene
RP10-623-000	Texas Eastern Transmission	4 /26/2010	On April 21, 2010, Texas Eastern filed revised tariff sheets in order to make clean-up changes to Section 3.14 of the General Terms and Conditions of the Tariff. These changes are necessary in order to incorporate changes submitted by Texas Eastern on January 21, 2009, in a compliance filing that was approved by the April 19 Order/into tariff sheets that were approved by orders in various proceedings initiated subsequent to the compliance filing	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-625-000	Texas Eastern Transmission	4/26/2010	On September 19, 2008, the Commission issued Order No. 714, to revise its regulations, requiring that all tariffs, tariff revisions and rate change applications for, among other entities, natural gas pipelines be filed electronically according to a set of standards developed in conjunction with the North American Energy Standards Board ("NAESB"). Order No. 714 requires each pipeline to submit a filing to establish a Baseline Electronic Tariff, which is a pipeline's existing and approved tariff in electronic format. Texas Eastern is filing its Baseline Electronic Tariff in compliance with the Commission's directive under Order No. 714. Texas Eastern Transmission, LP ("Texas Eastern") hereby submits the baseline electronic filing of its FERC Gas Tariff, Eighth Revised Volume No. 1 ("Volume 1") and Second Revised Volume No. 2 ("Volume 2"), with a proposed effective date of April 22, 2010.	Motion to Intervene
RP10-637-000		4/27/2010	The filing makes clean-up changes to Sections 29.5 and 29.7 of the General Terms and Conditions of the Tariff. Previously approved changes to these sections of the Tariff were inadvertently omitted in subsequent filings. This filing corrects those	Motion to Intervene
RP10-640-000		4/26/2010	On April 26, 2010, Texas Eastern Transmission, LP ("Texas Eastern") hereby submits for filing as part of its FERC Gas Tariff, Eighth Revised Volume No. 1 ("Eighth Revised Tariff"), the tariff sections listed in Appendix A to be effective April 22, 2010. On April 22, 2010, Texas Eastern filed its baseline Tariff in Docket No. RP10-625-000 ("Baseline Filing"). The tariff sections being filed herein contain miscellaneous corrections and updates to the sections filed in the Baseline Filing.	Motion to Intervene
RP10-643-000	Dominion Transmission	4/27/2010	On April 26, 2010, Dominion filed its Rate Schedule GSS-E Tariff Reference filing. DTI reviewed its tariff and found several references applicable to all storage services in the GT&C which should have been revised to include Rate Schedule GSS-E upon placing the Cove Point Expansion Project facilities into service. The purpose of this filing is to remedy that oversight by making the necessary revisions. DTI requests an effective date of May 26, 2010 for the proposed tariff sheets.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-684-000	Transcontinental Gas Pipe Line	5 /11/2010	The purpose of this filing is to revise the evergreen provisions in the forms of service agreement for use under Rate Schedule ESS and Rate Schedule WSS-Open Access ("WSS-OA"), respectively, to insert alternative language in Article III, Term of Agreement to be used if agreed to by Transco and the customer. The alternative language will allow for a year-to-year evergreen period under the ESS and WSS-OA service agreements. Specifically, Transco proposes to add in the last sentence of Article III, Term of Agreement, of the respective forms of service agreement the following bracketed language: "and thereafter [or, when applicable, "and year to year thereafter"] until terminated...."	Motion to Intervene
RP10-725-000	Pine Needle LNG	6 /8 /2010	Pine Needle submits Baseline Tariff filing to comply with FERC Order 714.	Motion to Intervene Out-of-Time
RP10-734-000	Transcontinental Gas Pipe Line	5 /24/2010	On May 13, 2010, Transco submitted a letter agreement between Transco and its Rate Schedules SS-1 Open Access and SS-1 Section 7(c) storage service customers (the "Letter Agreement"). The Letter Agreement addresses certain transition issues related to the continuation of service under Rate Schedules SS-1 Open Access and SS-1 Section 7(c) (collectively, "Rate Schedule SS-1") that arose as a result of filings by UGI Central Penn Gas, Inc. and UGI Storage Company in Docket Nos. CP10-23-000 and CP10-24-000.	Motion to Intervene
RP10-741-000	Dominion Transmission	5 /24/2010	On May 14, 2010, DTI submitted revised tariff sheets in order to remove various gathering lines from DTI's FERC Gas Tariff, Second Revised Volume No. 1A. DTI requests an effective date of July 1, 2010 for the proposed tariff sheets.	Motion to Intervene
RP10-771-000	Columbia Gas Transmission	6 /7 /2010	The purpose of this filing is to revise Section 7 of Rate Schedule NTS-S to provide shippers with greater flexibility by allowing them to convert their existing service entitlements under Rate Schedules FTS or OPT to service under Rate Schedule NTS-S for a specified term. Conversion can be for a single summer, for set months within the summer season, for multiple summers, or on a permanent basis. Shippers that do not elect to permanently convert their service will be permitted to revert back to their Rate Schedule FTS or OPT service after the agreed-upon term for the conversion.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-779-000	Dominion Transmission	6 /9 /2010	On September 19, 2008, the Commission issued Order No. 714, to revise its regulations, requiring that all tariffs, tariff revisions and rate change applications for, among other entities, natural gas pipelines be filed electronically according to a set of standards developed in conjunction with the North American Energy Standards Board ("NAESB"), Order No. 714 requires each pipeline to submit a filing to establish a Baseline Electronic Tariff, which is a pipeline's existing and approved tariff in electronic format. Dominion is filing its Baseline Electronic Tariff in compliance with the Commission's directive under Order No. 714. Dominion hereby submits the baseline electronic filing of its FERC Gas Tariff with a proposed effective date of May 28, 2010.	Motion to Intervene
RP10-782-000	Columbia Gas Transmission	6 /9 /2010	The Commission generally accepted the proposed tariff revisions, effective May 1, 2010, subject to further revisions. Specifically, Columbia was directed to revise GTC Section 47 to: (1) provide that Columbia will seek prior Commission authorization prior to entering into any off-system capacity contracts that will be used primarily for meeting new firm service demands; and (2) provide that Columbia will only pass through penalties on off-system pipelines where the shipper has control over nominations and scheduling. Columbia has revised its tariff in compliance with these directives. In addition, Columbia is submitting revised tariff sections to incorporate the changes accepted in the April 30 Order into Columbia's Fourth Revised Volume No. 1.	Motion to Intervene

## **Exhibit (WCW-6)**

### **Filing Statement**

#### **Activity Date Docket Description**

#### **Pipeline**

#### **Docket Number**

Columbia Gulf  
Transmission

6 /9 /2010

The Commission directed Columbia Gulf, within twenty (20) days of the order to: "(1) file actual tariff sheets implementing the IFF mechanism based on the revised pro forma tariff sheets filed with its initial comments subject to the conditions in the body of the order, or (2) revised tariff sheets implementing its 2010 TRA consistent with the findings in this order."<sup>3</sup> Therefore, the purpose of the May 28 filing was to implement an IFF mechanism consistent with the May 20 Order. Due to an administrative oversight, the filing was not submitted using the new electronic methodology approved and enforced by the Commission in Order No. 714.4 Therefore, Columbia Gulf is re-filing the May 28, 2010 in accordance with Commission policy. The substance of this filing has not been altered and is verbatim from the original filing.

Protest: The Compliance Filing proposes a fixed fuel rate of 2.45% which is a reduction of 2% when compared to the cost-based fuel retention rate of 2.50%. Put simply, this proposed reduction in fuel retainage is far from "significant." The modified fixed fuel rate is predicated upon customers receiving 100% of the projected fuel reductions from the Leach and Means meter replacements (which will not reduce fuel at all) and 10% of the remaining fuel reductions associated with other qualified capital investments (such as meter upgrades, compressor replacement, regulation, and re-piping). The combined effect of these two proposals is to propose an IFF fuel rate that is materially indistinguishable from the cost-based rate and which provides no benefit to customers. Under no credible interpretation of the term can this be deemed a "significant" savings for Columbia Gulf's customers as would justify approval of the IFF proposal under the May 20 Order. Piedmont continues to contend that it is improper for Columbia Gulf to attribute fuel "savings" to the replacement of the Leach and Means meters, particularly when Columbia Gulf has openly acknowledged that the Leach and Means meters have been under-measuring quantities between Columbia Gulf and its sister pipeline, Columbia Gas. Therefore, the effect of replacing the faulty Leach and Means meters is a re-allocation of quantities from Columbia Gulf, to its affiliate, Columbia Gas. This is already being accomplished through an arithmetical calculation but in any event results in no fuel savings. For this reason, it is improper for Columbia Gulf to associate the replacement of faulty meters with reduced fuel savings. Piedmont also objects to Columbia Gulf's intent to include the Leach and Means meters as Qualified Capital Investments under the IFF mechanism in light of the Commission finding in the May 20 Order that the alleged savings attributable to any replacement of the Leach and Means meters were not appropriate as a benefit provided to customers by the IFF mechanism because those savings can be achieved by mathematical adjustments made without replacing the meters. Finally, The Commission's May Order also required that Columbia Gulf prospectively calculate the cost-based retainage rates. In its Compliance Filing, Columbia Gulf asserts that using the 2010 TRA

## **Exhibit\_(WCW-6)**

### ***Activity Date Docket Description***

<b>Docket Number</b>	<b>Pipeline</b>	<b>Filing Statement</b>	<b>Motion to Intervene</b>
RP10-834-000	Transcontinental Gas Pipe Line	<p>On June 9, 2010, Transco submitted for filing Second Revised Sheet No. 1, Fourth Revised Sheet No. 82 and Fifth Revised Sheet No. 83 to its FERC Gas Tariff, Fourth Revised Volume No. 1. The proposed effective date of the attached tariff sheets is July 10, 2010. The purpose of the filing is to remove the Firm Transportation Service Rates Applicable to Certificated Transportation Rendered Pursuant to Section 7(c) of the Natural Gas Act contained on Sheet Nos. 82 and 83 of Transco's FERC Gas Tariff. The rates contained on those sheets are no longer needed as Transco does not currently have nor anticipates having any contracts billed on such rates. Additionally, Transco is submitting Sheet No. 1 to make the corresponding change to its Table of Contents.</p>	Motion to Intervene
RP10-843-000	Tennessee Gas Pipeline	<p>On June 11, 2010, Tennessee submitted for filing and acceptance revised tariff sheets to its FERC Gas Tariff, Sixth Revised Volume No. 1. The tariff sheets are proposed to be effective April 19, 2010, the same date as requested for Tennessee's Baseline eTariff filing.</p> <p>The purpose of this filing is to amend Tennessee's April 19, 2010, Baseline eTariff filing by correcting certain typographical errors that occurred during the conversion to eTariff. Because the Commission has not yet issued an order addressing Tennessee's Baseline eTariff filing, Tennessee is filing these proposed tariff sheets as Substitute Original sheets under the Baseline Docket No. RP10-619-000.</p>	Motion to Intervene.

**Exhibit \_ (WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP10-851-000	Dominion Transmission	6 /23/2010 On May 14, 2010 and May 27, 2010, DTI submitted revised tariff sheets for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1A in Docket Nos. RP10-741-000 and RP10-768-000 (collectively, the "Volume No. 1A Filings"). Each of the Volume No. 1A Filings proposed an effective date of July 1, 2010. The Commission accepted the tariff sheets, as proposed in the Volume No. 1A Filings, on June 1, 2010 and June 10, 2010, respectively.	Motion to Intervene
RP10-862-000	Texas Eastern Transmission	6 /23/2010 On May 29, 2010, DTI submitted its Third Revised Volume No. 1A baseline filing in compliance with the Commission's Order No. 714 in Docket No. RP10-779-001 ("May 28th Filing"). The May 28th Filing, as noted in the transmittal letter, did not contain the tariff changes as proposed in the then pending Volume No. 1A Filings. As noted above, the Volume No. 1A Filings have now been accepted by the Commission. Therefore, DTI now proposes to incorporate those approved tariff changes into its Third Revised Volume No. 1A, effective July 1, 2010.	Motion to Intervene
RP10-869-000	Midwestern Gas Transmission	7 /12/2010 On April 8, 2010, Texas Eastern filed a correction to a rate in its FERC Gas Tariff, Seventh Revised Volume No. 1, in Docket No. RP10-81-002 ("April 8 Filing"). The April 8 Filing reflected a change to the reservation charge from \$3,3400 per Dth to \$3,3410 per Dth under Rate Schedule LLFT. The April 8 Filing was accepted by the Commission in a letter order issued in that docket on April 27, 2010, to become effective December 1, 2009. Texas Eastern is herewith submitting a revised tariff section to incorporate the same change in its Eighth Revised Tariff. Texas Eastern proposes that the tariff section filed herewith become effective on April 22, 2010. This date reflects the proposed effective date of the Eighth Revised Tariff.	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-871-000	Tennessee Gas Pipeline	6/24/2010	On June 22, 2010, Tennessee tendered revised tariff sheets for inclusion in Tennessee's FERC Gas Tariff, Sixth Revised Volume No. 1 and First Revised Volume No. 2. The purpose of the instant filing is to extend the PCB adjustment period as provided for under the Settlement. In accordance with the Settlement, Tennessee requests that the revised sheets be made effective July 1, 2010.	Motion to Intervene.
			<p>Tennessee continues to incur ongoing remediation and monitoring costs associated with the Project and Tennessee cannot reliably predict when it can expect to complete the Project as certain groundwater and post-remediation monitoring requirements are anticipated to continue into the foreseeable future. Likewise, there has been no material change in Tennessee's estimate of costs needed to complete the project that formed the basis of Tennessee's retention of \$10 million of the RCRA balance under the Amendment to provide for the customer's share of additional Eligible Costs. As such, Tennessee hereby requests that, pursuant to the terms of the Settlement, the Commission approve an extension of the PCB Adjustment Period for an additional twenty-four months through June 30, 2012.</p>	
RP10-894-000	Hardy Storage	7/9/2010	In Order No. 714, the Commission adopted regulations requiring that tariff and tariff related filings be made electronically. In compliance with the Commission's orders implementing Order No. 714, Hardy hereby submits for Commission review and approval its filing to establish its baseline tariff for all future tariff filings ("Baseline Tariff"). Consistent with Order No. 714, Hardy's Baseline Tariff does not include: (1) any existing negotiated rate or non-conforming service agreements; (2) any substantive changes or revisions to Hardy's currently effective Original Volume No. 1 tariff; or (3) any pending or suspended tariff sections. There are no tariff provisions pending Commission approval that would require submitting a separate compliance filing for inclusion in the Baseline Tariff.	Motion to Intervene
RP10-900-000	Dominion Transmission	7/7/2010	On June 30, 2010, DTI submits for electronic filing with the Federal Energy Regulatory Commission ("Commission") its informational fuel report ("Fuel Report"). The Fuel Report details DTI's System Gas Requirements and gas retained or otherwise obtained for the twelve-month period ending March 31, 2010.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-916-000	Midwestern Gas Transmission	7/2/2010	On June 30, 2010, Midwestern submitted the baseline electronic filing of its FERC Gas Tariff, Volume No. 1, superseding Third Revised Volume No. 1, with a proposed effective date of June 30, 2010. Pursuant to Order No. 714, no substantive changes or revisions were made to the Baseline Tariff. However, Midwestern replaced references to "sheet" with references to "section" in the Statement of Negotiated Rates in Part No. 6 and in Part No. 8, Section 18.5 of	Motion to Intervene
RP10-928-000	Texas Eastern Transmission	7/8/2010	On July 1, 2010, Texas Eastern filed tariff sections reflecting its semiannual Electric Power Cost Adjustment. Pursuant to GT&C Section 15.1, Electric Power Cost ("EPC") Adjustment, Texas Eastern files revised rates on a semi-annual basis for each applicable zone and rate schedule, based upon Texas Eastern's projection of the annual EPC required for the operation of transmission compressor stations with electric motor prime movers. Accordingly, pursuant to GT&C Section 15.1(c), this filing includes revised Current Unit EPC Changes. Texas Eastern proposes an effective date of August 1, 2010.	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-946-0000	East Tennessee Gas Transmission	7/13/2010	On July 2, 2010, East Tennessee filed revised tariff sheets to make miscellaneous changes to various sections of the Tariff in order to prepare for the implementation of the Commission's electronic tariff filing requirements, as set forth in Order No. 714, and the conversion of the Tariff from a sheet-based to a section-based tariff. None of the proposed modifications will result in any changes to the service provided by East Tennessee or to the rights and obligations of either East Tennessee or any customer.	East Tennessee is proposing to shorten the existing titles of Section 17, Section 18, and Section 35 of the GT&C of the Tariff. As a related change, East Tennessee is proposing to modify the index for the GT&C to reflect the revised section titles. East Tennessee is proposing to modify the Table of Contents for the entire Tariff to duplicate the detailed information contained in the currently effective index for the GT&C. In addition, East Tennessee is proposing to add indexes in the Tariff for the statements of rates, the rate schedules, and the Form of Service Agreements. Minor conforming formatting changes have been made to the Table of Contents and to the index for the GT&C. As one of its initial steps toward submitting its Tariff in a section-based format, East Tennessee is proposing to replace references to tariff sheets and sheet numbers with references that will be more meaningful in a section-based tariff. As a conforming change, three of the Statements of Negotiated Rates are being converted from a landscape orientation to a portrait orientation. As a final cleanup, contact information has been updated on the Title Page of the Tariff.  The proposed effective date of the tariff sheets is Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-953-000	Dominion Transmission	7/13/2010	<p><b>Filing Summary:</b> On July 8, 2010, Dominion filed its annual report of overrun/penalty revenue distributions. The purpose of the filing is to report the annual revenue distribution and billing adjustments resulting from DTI's collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2010. Section 41 of the GT&amp;C requires distribution of such charges and revenues to non-offending customers on June 30 of each year and filing of the related report within 30 days of the distribution.</p> <p><b>Operational Impact:</b> None</p> <p><b>Economic Impact:</b> PNG received a refund in the amount of \$621.04 (overrun revenue distribution = \$606.84 + interest = \$14.20), which already appeared on the June invoice.</p>	Motion to Intervene
RP10-955-000		7/13/2010	<p>On July 9, 2010, DTI filed revised tariff sheets. The purpose of the filing is to make administrative changes to DTI's Third Revised Volume No. 1A.</p> <p>On May 14, 2010, DTI submitted revised tariff sheets for inclusion in its Second Revised Volume No. 1A in Docket No. RP10-741-000 ("May 14th Filing"). In the May 14th Filing, DTI proposed and the Commission accepted, the removal of Line H-22052 from its Second Revised Volume No. 1A. However, in the May 14th Filing, DTI failed to propose the removal of a duplicate H-22052 reference. Accordingly, DTI now proposes to delete the remaining duplicate Line H-22052 reference. In addition, DTI also proposes to delete the duplicate reference to Line H-2038.</p>	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP10-958-000	Texas Eastern Transmission	<p>By this filing, Texas Eastern is now proposing to modify Section 14.3(A)(4) of the General Terms and Conditions ("GTC") of the Texas Eastern Tariff to provide for an additional scenario under which the sum of customer's MDROs or MDDOs may exceed the customer's MDQ. In a situation where a customer: (i) has executed a firm service agreement, which may be a lateral-only firm service agreement, with MDDOs or MDROs ("Agreement A"); (ii) has also executed a lateral-only firm service agreement ("Lateral Agreement B") where the firm receipt point or firm delivery point on Lateral Agreement B is located within Agreement A's contract path; and (iii) submits nominations on Agreement A to make deliveries to satisfy nominations on Lateral Agreement B or submits nominations on Lateral Agreement B to make deliveries to satisfy nominations on Agreement A, this language will allow Texas Eastern to grant the customer additional MDROs or MDDOs on Agreement A. The additional MDROs or MDDOs granted on Agreement A will be at the receipt or delivery point location where the two contract paths meet. This modification will ensure that a customer who has such an executed firm service agreement along with an additional, complementary lateral-only firm service agreement will be able to effectuate an in-line transfer between the two firm contracts on a primary firm basis.</p>	Motion to Intervene
RP10-964-000	Columbia Gas Transmission	<p>Columbia is currently in the process of performing a full review of all of its active service agreements in response to recent orders of the Commission addressing nonconforming agreements. In connection with this review, Columbia has identified the contracts listed in Appendix A of the filing as non-conforming contracts because they contain evergreen provisions that are not provided for in Columbia's pro forma service agreements. The Commission has held that evergreen provisions are material deviations that present a substantial risk of undue discrimination. In order to mitigate the risk of undue discrimination, for each contract in Appendix A, Columbia has notified the shipper that Columbia would be exercising its right to terminate the agreement upon the expiration of the currently effective term, thus effectively nullifying the evergreen right. Copies of the notices of termination are appended to each service agreement.</p>	Motion to Intervene

**Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP10-965-000	Columbia Gulf Transmission	<p>Columbia Gulf is currently in the process of performing a full review of all of its active service agreements in response to recent orders of the Commission addressing nonconforming agreements. In connection with this review, Columbia Gulf has identified the nonconforming contracts because they contain evergreen provisions that are not provided for in Columbia Gulf's pro forma service agreements. The Commission has held that evergreen provisions are material deviations that present a substantial risk of undue discrimination. In each contract in Appendix A, Columbia Gulf has notified the shipper that Columbia Gulf would be exercising its right to terminate the agreement upon the expiration of the currently effective term, thus effectively nullifying the evergreen right. Copies of the notices of termination are appended to each service agreement.</p>	Motion to Intervene
RP10-974-000		<p>Columbia Gulf hereby resubmits its Annual TRA filing, effective August 1, 2010, as adjusted to reflect the rulings the Commission made in its May 20 order4. The tariff sheets listed above set forth the transportation retainage factors as a result of this filing. The retainage factors are the same as those proposed in the Company's June 3 filing. GTC Section 32.4(a) provides that the current retainage percentage is to be calculated by estimating the total CUG and LAUF for the coming year - ordinarily the 12-month period beginning with an April 1 effective date based on projected deliveries in each zone. In this filing, the period covers the 12 month period beginning April 1, 2010 and ending March 31, 2011. The underlying fuel use figure of 15,309,984 Dth is based on Columbia Gulf's projection of CUG for the 12 months ended March 31, 2010.5 The projection is predicated upon the actual throughput for 2009. Columbia Gulf then applied its regression curves to the 2009 actual throughput to calculate expected CUG for the 12 months commencing April 1, 2010. If actual CUG is lower than the estimate, the over recovery will be refunded to customers in the 2011 TRA. Columbia Gulf proposes to change the current component within each of the zone retainage factors for CUG based on the projected deliveries for that period.</p>	<p>Protest: Piedmont protests the TRA retention factors proposed by Columbia Gulf in its new 2010 TRA filing to the extent they are based upon a projected CUG quantity of 15,309,984 dekatherms. This projected component of Columbia Gulf's proposed TRA retention factors was rejected by the Commission in its July 2, 2010 Order Accepting and Suspending Proposed Tariff Sheets issued in Docket No. RP10-823-000, Columbia Gulf Transmission Co., 132 FERC ¶ 61,009 (2010), in which the Commission concluded "that the current record in this proceeding is not sufficient to decide whether Columbia Gulf's projection of its CUG for purposes of both its 2010 TRA and as a baseline for its IFF is reasonable.</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP10-983-000	Transcontinental Gas Pipe Line	7/29/2010	On July 20, 2010, Transco submitted the baseline electronic filing of its FERC Gas Tariff, Fifth Revised Volume No. 1, superseding Fourth Revised Volume No. 1. On September 19, 2008, the Commission issued its Final Rule in Order No. 714. The Final Rule adopted regulations requiring that tariff and tariff-related filings be made electronically. Additionally, the Final Rule provided that the conversion to electronic tariff filings would begin April 1, 2010, with pipelines filing baseline tariffs according to a six-month staggered filing schedule worked out between staff and industry. In compliance with the Commission's orders implementing Order No. 714, Transco hereby submits for Commission review and approval its filing to establish its baseline tariff for all future electronic tariff filings ("Baseline Tariff"). Further, pursuant to Order No. 714, Transco states that its proposed Baseline Tariff does not include any substantive changes or revisions to Transco's currently effective Fourth Revised Volume No. 1 Tariff and does not include (i) rate schedules included in a Volume No. 2 tariff, (ii) existing negotiated rate or non-conforming service agreements, or (iii) pending or suspended tariff provisions. The proposed effective date of the tariff is July 20, 2010.	Motion to Intervene
RP11-013-000	Dominion Transmission	10/4/2010	On October 1, 2010, DTI submitted a filing to the FERC. The purpose of the filing is to report certain service agreements as nonconforming service agreements that may materially deviate from the pro forma Form of Service Agreement in DTI's FERC Gas Tariff. All of the service agreements filed were entered into as part of two recent expansion projects - the Hub II and Hub III Projects. DTI requests an effective date of November 1, 2010.	Motion to Intervene
RP11-018-000	Texas Eastern Transmission	10/4 /2010	On October 1, 2010, Texas Eastern submitted a tariff filing to implement the approved recourse rates for the TEMAX and TIME III firm services. Texas Eastern proposes that the tariff section become effective on the later of November 1, 2010 or the date on which Texas Eastern places the TEMAX and TIME III facilities into services.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-033-000	Tennessee Gas Pipeline	10/4/2010	On October 4, 2010, Tennessee submitted Second Revised Sheet No. 380, First Revised Sheet No. 383, and First Revised Sheet No. 386 for inclusion in its FERC Gas Tariff, Sixth Revised Volume No. 1. Tennessee proposes tariff modifications, which allow Tennessee and its shippers more flexibility regarding the timing of open seasons for existing capacity. Under the current language, a shipper could be required to make a choice on a weekend or holiday or could receive notice of the competing bid on such a day. The revised language would prefer greater flexibility when scheduling open seasons and would help avoid the risk of inconveniencing Tennessee's shippers. Tennessee also proposes to eliminate the requirement that Tennessee post the factors and their weights to be used in any net present value calculation of bids received during an open season at least three business days prior to the beginning of an open season. Eliminating the three business day posting requirement will enhance the efficiency of the open season process by allowing Tennessee to more quickly offer available capacity to its shippers. In lieu thereof, Tennessee will include in each open season notice the factors and their respective weights to be used in any net present value calculation of bids for the specific open seasons thus maintaining full transparency in the bid evaluation process for the award of available capacity.	Motion to Intervene

## **Exhibit\_(WCW-6)**

### **Filing Statement**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP11-047-000	East Tennessee Gas Transmission	<p>On October 8, 2010, East Tennessee submitted revised tariff sections as part of its FERC Gas Tariff, Fourth Revised Volume No. 1. The purpose of this filing is to revise East Tennessee's pro forma service agreements in order to provide additional flexibility and thereby avoid the need to file with the Commission any new service agreements which, under the currently effective pro forma service agreements, would be considered nonconforming. The following modifications are proposed:</p> <p>(1) Whereas Clause(s):</p> <p>East Tennessee is proposing to modify certain pro forma service agreements to include language that allows an optional whereas clause(s), and describes how an optional whereas clause(s) would be used in a service agreement with a customer. Specifically, East Tennessee intends to use a whereas clause(s) only to set forth the background information related to a service agreement or to provide additional explanation; a whereas clause(s) will not be an integral part of the agreement and will not include binding consideration.</p> <p>(2) Term Provision:</p> <p>East Tennessee is proposing to modify the term provisions in certain pro forma service agreements to include alternate language regarding the effective date of the service agreement that will be used in the event that the commencement date of the service agreement is not known at the time of execution of the service agreement due to the uncertainty of the in-service date of newly constructed facilities. East Tennessee is also proposing to modify the term provisions in certain pro forma service agreements to allow the primary term of the service agreement to be stated as a number of years from the effective date rather than stating an exact date as the expiration of the primary term.</p> <p>(3) Precedent Agreements:</p> <p>East Tennessee is proposing to modify certain pro forma service agreements to include additional language that will be used to cross reference an applicable Precedent Agreement to the customer's service agreement and provides that the credit requirements applicable to the service agreement are set forth in the Precedent Agreement.</p> <p>(4) Miscellaneous:</p> <p>As a clean-up item, outdated language related to contract conversions is being eliminated from the term provisions in the pro forma Balancing Agreement for Use at Points of Delivery and the pro forma Balancing Agreement for User Under Rate Schedule LMS-PA. Also as a clean-up item, an unnecessary header is being deleted from SA Supply Aggregation Service Agreement.</p>	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-070-000	Texas Eastern Transmission	10/19/2010	The proposed effective date of the tariff sections is November 8, 2010.	Motion to Intervene
RP11-1423-000	Transcontinental Gas Pipe Line	10/27/2010	On October 15, 2010, Texas Eastern submitted a tariff filing pursuant to the TMAX and TME III Certificate Order related to negotiated rate provisions and nonconforming service agreements. Texas Eastern proposes an effective date of November 1, 2010.	Motion to Intervene
RP11-1428-000	Texas Eastern Transmission	10/26/2010	On October 21, 2010, Transco filed revised rates for Rate Schedule GSS and LSS pursuant to the tracking provisions under Section 3 of Rate Schedule GSS and Section 4 of Rate Schedule LSS. The filing tracks rate changes to storage services purchased from Dominion Transmission, Inc. ("DTI") under its Rate Schedule GSS. The proposed effective date is November 1, 2010.  DTI filed revised tariff records in Docket Number RP10-1377-000 in order to update its Transportation Cost Rate Adjustment. Included in that filing are revised rates under DTI's Rate Schedule GSS that Transco uses to render service to its customers under its Rate Schedules GSS and LSS. On October 19, 2010 the Commission issued a letter order accepting DTI's revised tariff records effective November 1, 2010.	Motion to Intervene  Filing Summary: On October 22, 2010, Texas Eastern submitted its Annual Shrinkage Adjustment tariff filing setting out the ASA Percentages and the ASA Surcharges to be effective December 1, 2010.

Economic Impact:  
The commodity rates for #8000059 have decreased; the fuel rates for both #8000059 and #910743 have increased.

Operational Impact:  
None

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP11-1430-000	Texas Eastern Transmission	<p>On October 25, 2010, Texas Eastern submitted a tariff filing proposing to revise Section 3.11 of its General Terms &amp; Conditions to update the process by which Texas Eastern may reserve capacity for a planned future expansion and to provide an interim service program for such capacity.</p> <p>Specifically, Texas Eastern is updating Section 3.11(A)(10) to incorporate into its current procedures the Commission's policy that pipelines are permitted to reserve capacity for future expansions for up to 12 months prior to filing the certificate application for the expansion project. Consistent with the provisions approved by the Commission for other pipelines, Texas Eastern will post any such capacity as available capacity for five business days prior to reserving the capacity, and Texas Eastern will make any capacity reserved under Section 3.11(A)(10) available for service on an interim basis.</p> <p>Texas Eastern proposes that the tariff section become effective on November 24, 2010.</p>	Motion to Intervene

## **Exhibit \_(WCW-6)**

### ***Filing Statement***

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>
RP11-1435-000	Columbia Gulf Transmission	<p>10/28/2010 Columbia Gulf Base Rate Case: Pursuant to Section 4 of the Natural Gas Act ("NGA"), 15 U.S.C. § 717c (2006), and Part 154 of the Federal Energy Regulatory Commission's ("FERC" or "Commission") Rules and Regulations, 18 C.F.R. Part 154 (2010), Columbia Gulf Transmission Company ("Columbia Gulf") hereby submits for electronic filing as part of its FERC Gas Tariff, Third Revised Volume No. 1.1 the tariff sections listed in Appendix A hereto.<sup>2</sup> The tariff sections listed in Appendix A include changes to Columbia Gulf's rates, which are supported by the requisite statements and schedules as required by section 154.312 of the Commission's regulations, 18 C.F.R. § 154.312. Also included in Appendix A are changes to other terms and conditions of service to allow Columbia Gulf to better manage its system and to provide additional services, which also are supported in this filing.</p>

Protest: Piedmont hereby protests Columbia Gulf's Section 4 filing and requests the filing be suspended for the maximum period permitted and set for hearing in order to permit interested parties and the Commission to fully understand the issues and impacts associated with Columbia Gulf's filing. Among other things, and as explained below, Piedmont protests Columbia Gulf's filing (and requests that it be suspended and set for hearing) based on the following: 1) Columbia Gulf has not shown that its proposed rates are just and reasonable; 2) Columbia Gulf has not shown that its proposed EFT service is just and reasonable given that Rate Schedule EFT will utilize the same facilities that have been historically used and paid for by firm shippers and Columbia Gulf does not propose to share with its existing customers any revenues generated from this new service, nor allocate any costs to this service; 3) Columbia Gulf has not provided operational or other justification for more restrictive tariff provisions and the imposition of additional penalties; 4) the proposed revisions to Columbia Gulf's flow limitation provisions have the potential to penalize customers more than once for the same infractions and are overly vague; and 5) Columbia Gulf's proposal to implement STTF Transportation Rates at a multiple of 2.5 times the maximum recourse rate is an arbitrary and improper departure from cost-based rate-making and an unwarranted shift toward a marketbased

## **Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1446-000	Midwestern Gas Transmission	11/8 /2010	On October 29, 2010, Midwestern submitted its cashout report for the September 2009 through August 2010 period (the 2009-2010 Cashout Report). This report reflects that during the subject time period, Midwestern's imbalance cashout operations experienced a \$453,110 gain. This gain will be applied to last year's carry forward loss of \$1,631,959; Administrative expenses of \$17,530 will be added. Therefore, Midwestern's cashout reconciliation mechanism reflects a net deficit of \$1,196,379. In accordance with Rate Schedules LMS-MA and LMS-PA, cashout deficits are to be carried forward and applied to the next annual determination of cashout activity.	Motion to Intervene
			The sources and dispositions of gas to balance the cashout activity include the following: Net Cashout Sales/Net Cashout Purchases; Source of Net Cashout Sales/Disposition of Net Cashout Purchases; and Fuel and Unaccounted-For.	
RP11-1466-000	Texas Eastern Transmission	11/8 /2010	On October 29, 2010, Texas Eastern submitted its annual PCB filing reflecting the PCB-related cost components to certain Texas Eastern rates effective on December 1, 2010.	Motion to Intervene
RP11-1484-000	Tennessee Gas Pipeline	11/24/2010	On November 1, 2010, Tennessee submitted to the FERC a proposal to modify: (1) its Tariff restriction on scheduling routine, non-emergency maintenance to allow Tennessee to schedule such maintenance using the flexibility of a full calendar year; and (2) a complementary charge in its Tariff for its notification practice for maintenance outages to reduce the outage notification for work activities from fifteen (15) days to at least five (5) days. Tennessee proposes that the Tariff sheet be effective on December 2, 2010.	Motion to Intervene (Out-of-Time)

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1502-000	East Tennessee Gas Transmission	11/9 /2010	On November 5, 2010, East Tennessee submitted revised tariff sections containing updates and miscellaneous corrections with a proposed effective date of December 6, 2010. Sections 2.1, 2.13 and 2.15 of Part 4 of the Tariff (Statement of Rates), which reflected negotiated rate agreements, are being reserved for future use due to the termination of the underlying service agreements. In a related update, Section 45 of Part 6 of the Tariff (General Terms and Conditions) is being revised to reflect the termination of Agreement Number 410340. Section 43 of Part 6 of the Tariff is being revised to correct a typographical error in the reference to Standard 1.3.74. Finally, Section 47 of Part 6 of the Tariff is being revised to correct the omission of the word "Party" from paragraph 47.5(c)(1) of that tariff section.	Motion to Intervene
RP11-1503-000	Texas Eastern Transmission	11/9 /2010	On November 5, 2010, Texas Eastern submitted a correction in the metadata to the title page of its Volume No. 2 Tariff with a proposed effective date of April 22, 2010, the effective date of its baseline tariff.	Motion to Intervene

Since its baseline filing, Texas Eastern has discovered that, due to an oversight, the title field for the parent section of its Volume No. 2 Tariff submitted in the Baseline Filing was not updated. Accordingly, Texas Eastern submitted version 1.0.0 of the parent section of its Volume No. 2 Tariff, containing the Title Page, to correct the title field. No changes are being made to the contents of the tariff section submitted herewith. The changes are only to

**Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1510-000	Transcontinental Gas Pipe Line	11/17/2010	On November 10, 2010, Transco filed a request for a waiver of the Commission's capacity release regulations in order to permit a capacity release transaction to occur. Specifically, Transco requests a waiver of Sections 284.8(b)(2) and 284.8(e) of the Commission's regulations to allow a negotiated rate transportation service agreement to be permanently released to a prearranged shipper, even though the negotiated rate is in excess of the maximum tariff rate.	Motion to Intervene
RP11-1522-000			The negotiated rate service agreement between Fountain Inn Natural Gas System ("Fountain Inn") and Transco is for Rate Schedule FT firm transportation service under Transco's Sundance Expansion. The Agreement has a Transportation Contract Quantity ("TCQ") of 3,500 Dth per day. Fountain Inn has reached an agreement to permanently release the entire TCQ of 3,500 Dth per day to Patriots Energy Group ("PEG"). PEG is agreeable to accepting all the terms and conditions of the permanent release, including the negotiated rate (which is above the maximum tariff rate for this transportation service).	
			On November 12, 2010, Transco submitted a filing to make revisions to its FERC Gas Tariff to reflect current business practices and to clean-up miscellaneous references, spelling, and grammatical errors. The proposed effective date of the tariff sections is December 13, 2010.	Motion to Intervene
RP11-1544-000	Tennessee Gas Pipeline	12/2 /2010	The revisions to current business practices include reflecting the correct account numbers used to record regulatory assets and liabilities related to the transportation fuel and electric power deferral balances, removing references to liquefiable transportation agreements because shippers now use only Rate Schedules FT and IT transportation agreements to transport liquefiables, and removing Hester Storage Field as an available location for interruptible storage service in the Form of Service Agreement for Rate Schedule ISS.	Motion to Intervene
			On November 29, 2010, Tennessee submitted its cashout report for the September 2009 through August 2010 period ("2010 Cashout Report"). The 2010 Cashout Report reflects that Tennessee's cashout operations for this period experienced a loss of \$1,366,680. In accordance with Rate Schedules LMS-MA and LMS-PA, Tennessee will roll forward the cumulative loss of \$2,197,741 into its next annual cashout period.	

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP11-1551-000	Dominion Transmission	12/6 /2010 On November 30, 2010, Dominion submitted its notice of termination of gathering service. Essentially, DTI submitted a prior filing (back in May) to remove certain gathering lines resulting from a sale to CONSOL; however, DTI inadvertently left off three of the gathering lines so, they are filing to include those three lines in the termination. CONSOL has agreed to purchase those lines, thereby eliminating any impact on producers or shippers.	Motion to Intervene
RP11-1554-000	Transcontinental Gas Pipe Line	12/6 /2010 On November 30, 2010, Transco filed revised rates for Rate Schedule S-2 pursuant to the tracking provisions under Section 26 of the General Terms and Conditions. The purpose of the filing is to track rate changes attributable to storage service purchased from Texas Eastern under its Rate Schedule X-28, the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. Transco proposes an effective date of December 1, 2010 for the tariff section.	Motion to Intervene

## **Exhibit\_(WCW-6)**

### **Filing Statement**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>
RP11-1566-000	Tennessee Gas Pipeline	12/13/2010	<p>On November 30, 2010, pursuant to Section 4 of the Natural Gas Act ("NGA"), 15 U.S.C. §717c (2006), and Part 154 of the FERC's Rules and Regulations, 18 C.F.R. Part 154 (2010), TGP filed revised tariff sheets in which it proposes to support a system-wide general increase in rates. The revised tariff sheets also include changes to TGP's rate schedules, general terms and conditions, and pro forma service agreements, and reflect a proposed effective date of</p>
			<p>On December 13, 2010, Piedmont Natural Gas filed a motion to intervene and protest. Piedmont protests TGP's filing (and requests that it be suspended and set for hearing) based on the following: 1) TGP has not shown that its proposed rates are just and reasonable; and 2) TGP has not provided sufficient detail or justification for all of the proposed tariff revisions. (A) TGP has not shown that its proposed rates are just and reasonable. Piedmont contends that such a proposal is inconsistent with Commission precedent and policy which recognizes that a pipeline's customers should not bear the entire burden of a pipeline's ability to market its capacity. Piedmont requests that the Commission set this issue for hearing. (B) TGP has not provided sufficient support demonstrating that its proposed tariff revisions are just and reasonable. Piedmont protests the following proposals: (i) Balancing Services, and Imbalance and Cash-Out Provisions; (ii) Open Seasons; (iii) Service Priority; (iv) Storage Cycling; (v) Hurricane Cost Recovery Mechanism; and (vi) Expansion Projects. In sum, Piedmont urges the Commission to set TGP's Section 4 filing for hearing so that it can determine, with participation by affected customers, the justness and reasonableness of TGP's proposed overall revenue requirement, cost of service, capital structure, and increased depreciation rates, its discount adjustment proposal, as well as the reasonableness of its proposed tariff changes.</p> <p>Motion to Intervene</p>
RP11-1585-000	Dominion Transmission	12/13/2010	<p>On December 1, 2010, DTI submitted revised tariff records for inclusion in its FERC Gas Tariff. The purpose of this filing is to report a Rate Schedule FTNN service agreement with Doswell Limited Partnership as a nonconforming service agreement that may materially deviate from the pro forma Form of Service Agreement in DTI's Tariff. DTI requests that the Commission accept the tariff records to become effective on December 31, 2010.</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1586-000	Midwestern Gas Transmission	12/13/2010	On December 1, 2010, MGT submitted revised tariff sections in compliance with the Commission's Notice of Extension of Time to fulfill the requirements of Order No. 587-U, which granted an extension of time to and including December 1, 2010 to file tariff revisions to reflect the changed standards and until February 1, 2011 to implement those standards.	Motion to Intervene
RP11-1630-000	Texas Eastern Transmission	12/21/2010	Additionally, Midwestern submitted a number of housekeeping changes to remove NAESB version references located throughout MGT's Tariff.	Motion to Intervene
			On December 20, 2010, Texas Eastern submitted a revised tariff section that designates certain service agreements under Rate Schedule FT-1 as nonconforming agreements to be effective on January 1, 2011. Texas Eastern is also submitting revised tariff sections containing executed service agreements with nonconforming provisions to be effective January 1, 2011.	Motion to Intervene
			The Service Agreements are with Chesapeake Utilities Corporation - Maryland Division and Chesapeake Utilities Corporation - Delaware Division (collectively, "Chesapeake") under Rate Schedule FT-1 and are both effective on January 1, 2011. The Service Agreements conform in all respects to the form of service agreement for Rate Schedule FT-1, with the exception that the form evergreen language has been removed from the term provision to reflect that these agreements have a fixed term. Texas Eastern submits that this provision does not present a risk of undue discrimination because the capacity subscribed under the Service Agreements has been reserved for Texas Eastern's TEAM 2012 Project. The TEAM 2012 Project is currently pending in the Commission's pre-filing process in Docket No. PF10-21. The capacity subscribed under the Service Agreements has been posted on Texas Eastern's unsubscribed capacity informational postings with a note that the capacity is currently available for a term ending on November 1, 2012, the target in-service date for the TEAM 2012 Project. For these reasons, this provision does not present a risk of undue discrimination and Texas Eastern hereby requests that the Commission accept this provision as a permissible deviation.	

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP11-1632-000	Texas Eastern Transmission	<p>On December 20, 2010, Texas Eastern submitted a filing to revise its Tariff to establish a process for customers on Texas Eastern to obtain defined, firm hourly flow flexibility at firm points of delivery pursuant to Rate Schedule FT-1. Specifically, Texas Eastern is willing to construct facilities sufficient to provide additional firm hourly flexibility for future customers who agree to the appropriate rate or cost reimbursement for such facilities.</p> <p>Contemporaneously with this filing, Texas Eastern is submitting an application for a certificate of public convenience and necessity for its New Jersey - New York Expansion Project ("NJ-NY Project"). Texas Eastern is constructing the NJ-NY Project facilities to be capable of providing gas deliveries to NJ-NY Project customers at the Manhattan delivery point at an hourly rate in excess of 1/24th of the maximum daily quantity as specified in the customers' service agreements. Texas Eastern's willingness to revise its tariff to provide the firm hourly flow flexibility contemplated is not dependent upon the processing of the certificate application for the NJ-NY Project.</p>	<p>Motion to Intervene</p> <p>Texas Eastern is proposing revisions to three portions of its Tariff: FT-1, the FT-1 Form of Service Agreement, and the definitions section of the GT&amp;C. Specifically, proposed Section 2.3 of Rate Schedule FT-1 provides that Texas Eastern will estimate the facilities and costs to provide the firm hourly flexibility upon receiving a customer request. This section further provides that, subject to an agreement with the customer on the appropriate rate or cost reimbursement, necessary approvals and the placement of such facilities into service, Texas Eastern will deliver, on a firm basis, a quantity of gas up to the specified "Maximum Hourly Quantity" or "MHQ" at the delivery points specified in the service agreement. Proposed Section 6.2 sets forth the mechanics of the hourly flow flexibility. Customers may accept delivery of gas at a rate of flow based on their scheduled daily quantities and up to specified quantity and duration limits; customers are not permitted to exceed their maximum daily quantities on any day. Texas Eastern proposes to add a definition for MHQ, providing that MHQ means the maximum quantity of gas Texas Eastern will deliver to a customer during any hour at a primary delivery point as specified in a service agreement. Texas Eastern is also adding a blank to Exhibit B of the FT-1 Form of Service Agreement to reflect the customer's specified MHQ.</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1638-000	Columbia Gas Transmission	12/30/2010	In compliance with GTC Section 19.7, Columbia is providing the attached Penalty Revenue Crediting Report for the 2009-2010 contract year. As further detailed in the attached Report, Columbia collected from its shippers Penalty Revenues totaling \$839,751.78, inclusive of interest. Columbia did not incur any costs that it would propose to net against the Penalty Revenues. Finally, the attached report reflects the calculation of the Non-Penalized Shippers' monthly allocation percentage and their respective Penalty Revenue credits. <sup>2</sup> In accordance with GTC Section 19.7(c), Columbia allocated penalties collected each month to all shippers not assessed penalties during that month based upon those shippers' monthly commodity volumes. Columbia included the applicable Penalty Revenue credits on the Non-Penalized Shippers' December invoice for November service.	Motion to Intervene
RP11-1639-000	Columbia Gulf Transmission	12/30/2010	In compliance with GTC Section 19.9, Columbia Gulf is providing the attached Penalty Revenue Crediting Report for the 2009-2010 contract year. As further detailed in the attached Report, Columbia Gulf collected from its shippers Penalty Revenues totaling \$4,607.29, inclusive of interest. Columbia Gulf did not incur any costs that it would propose to net against the Penalty Revenues. Finally, the attached report reflects the calculation of the Non-Penalized Shippers' monthly allocation percentage and their respective Penalty Revenue credits. In accordance with GTC Section 19.9(c), Columbia Gulf allocated penalties collected each month to all shippers not assessed penalties during that month based upon those shippers' monthly commodity volumes. Columbia Gulf included the applicable Penalty Revenue credits on the Non-Penalized Shippers' December invoice for November service.	Motion to Intervene
RP11-1651-000	East Tennessee Gas Transmission	1/4/2011	On December 28, 2010, East Tennessee submitted a filing to the FERC to reflect the addition of Bobcat Gas Storage to the LINK system. Specifically, East Tennessee is proposing to modify Section 23 of the General Terms and Conditions to add Bobcat to the list of entities whose service agreements constitute a Valid Service Agreement. East Tennessee is also proposing to modify the LINK System Agreement to update the list of the parties to the agreement and the signature block to reflect the addition of Bobcat as a party to the LINK System Agreement. The revised tariff sections reflect a proposed effective date of March 1, 2011 to correspond to the proposed effective date for similar changes in the Bobcat Filing.	Motion to Intervene

**Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1654-000	Texas Eastern Transmission	1 /4 /2011	On December 28, 2010, Texas Eastern submitted a filing to the FERC to reflect the addition of Bobcat Gas Storage to the LINX system. Specifically, Texas Eastern is proposing to modify Section 2 of the General Terms and Conditions to add Bobcat to the list of entities whose service agreements constitute a Valid Service Agreement. Texas Eastern is also proposing to modify the LINX System Agreement to update the list of the parties to the agreement and the signature block to reflect the addition of Bobcat as a party to the LINX System Agreement. The revised tariff sections, reflect a proposed effective date of March 1, 2011 to correspond to the proposed effective date for similar changes in the Bobcat Filing.	Motion to Intervene
RP11-1662-000	Dominion Transmission	1 /4 /2011	On December 29, 2010, DTI submitted revised tariff records to the FERC. The purpose of the filing is to report two new negotiated rate transactions and the deletion of two negotiated rate transactions that are no longer effective. DTI is revising Tariff Record No. 40.46.5 to include negotiated rate agreements with CNX Energy Company ("CNX") and Texas Keystone Incorporated ("TKI"); CNX and TKI are new pool operators on DTI's system. Additionally, DTI is removing Tariff Record Nos. 40.46.10 and 40.46.12; both Tariff Records reflect negotiated rates which are no longer being used because neither Hess Corporation nor Spague Energy Corp. are pool operators on the system. DTI requests an effective date of January 1, 2011 for the revised tariff records.	Motion to Intervene
RP11-1669-000	Texas Eastern Transmission	1 /4 /2011	On December 30, 2010, Texas Eastern submitted its Semimannual Electric Power Cost ("EPC") tariff filing. Texas Eastern files revised rates on a semianual basis, effective each February 1 and August 1, for each applicable zone, rate schedule, and incremental service, based upon the projected annual EPC required for the operation of transmission compressor stations with electric prime movers ("Current Unit EPC Charges"), and on an annual basis, effective each February 1, to reflect the EPC Surcharge for each applicable zone, rate schedule, and incremental service, which is designed to clear the balance in the Deferred EPC Account and any sub-account. Texas Eastern proposes an effective date of February 1, 2011 for the revised Current Unit EPC Changes and revised EPC Surcharges.	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1691-000	Texas Eastern Transmission	1/11/2011	<p>On January 7, 2011, Texas Eastern submitted a filing to the Commission to further modify Section 14.3 of the General Terms and Conditions of its FERC Gas Tariff related to its recent aggregate maximum daily receipt obligations ("AMDRO") and aggregate maximum daily delivery obligations ("AMDDO") filings.</p> <p>Originally, Texas Eastern modified the section in Docket No. RP09-508-000 to: (i) reflect certain receipt point or delivery point flexibility, as applicable, across certain of customer's or customers' firm service agreements; and (ii) specifically address the terms and conditions under which the sum of the customer's Maximum Daily Receipt Obligations ("MDROs") or the sum of its Maximum Daily Delivery Obligations ("MDDOs"), as applicable, may exceed its MDQ. The modifications were accepted by the Commission. Then, Texas Eastern modified the section again in Docket No. RP10-958-000 to describe an additional scenario under which the sum of the customer's MDROs or MDDOs may exceed its MDQ. The modifications were accepted by the Commission.</p>	<p>Motion to Intervene</p> <p>The currently effective provisions limit storage-related scenarios under which the sum of the customer's MDROs or MDDOs may exceed its MDQ to situations where the customer has (i) a firm storage agreement with Texas Eastern, or (ii) a storage agreement for either firm or interruptible capacity on a third-party storage facility that is directly connected to Texas Eastern's system. Therefore, Texas Eastern is proposing to further modify the section to expand this exception to include situations where the customer decides to receive or deliver gas pursuant to (i) its own interruptible storage agreement with Texas Eastern, or (ii) any Texas Eastern storage service agreement of another Texas Eastern customer. The proposed modification will ensure that a customer who has an executed service agreement with firm transportation path entitlements immediately upstream of the storage injection/withdrawal accounting point(s) will be able to effectuate a primary firm nomination for delivery to or receipt from such point(s).</p> <p>Texas Eastern proposes that the tariff section</p>

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1695-000	Dominion Transmission	1/11/2011	<p>On January 10, 2011, DTI submitted a revised tariff record to the Commission in order to comply with Texas Eastern's Settlement in Docket No. RP10-30-000 (Interchangeability/Gas Quality Filing). In this filing, DTI proposes a limitation on the level of ethanes and heavier hydrocarbons ("C2+"') in the gas that it delivers to Texas Eastern at the Oakford storage complex in Westmoreland County, Pennsylvania ("Oakford"), and tariff measures to ensure that it can comply with that limitation. This proposal arose as a result of settlement discussions in Docket No. RP10-30 and DTI committed to make this filing as part of the RP10-30 Settlement. All of the parties to the RP10-30 Settlement agreed to support or not oppose this DTI tariff filing.</p> <p>The RP10-30 Settlement includes a number of terms related to C2+ limitations, including the requirement that DTI change its tariff to require that its gas deliveries to Texas Eastern at Oakford contain no more than 13 percent C2+ and to provide for steps that ensure that this specification is achieved. The proposed tariff record provides DTI the right to curtail, interrupt, or discontinue service in whole or in part on all or any portion of its system from time to time and at any time as necessary, in DTI's reasonable judgement, to ensure the gas that it delivers at Oakford has a composition that contains no more than 13 percent C2+ by volume. The tariff provision also specifies the order in which DTI will curtail or interrupt receipts onto its system as necessary to maintain deliveries at or below 13 percent at Oakford, beginning with interruptible receipts and proceeding to firm</p>	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP11-1706-000	Dominion Transmission	On January 14, 2011, DTI submitted revised tariff records to the Commission. The purpose of the filing is to permit differing contract quantities over the term of a service agreement. In recent orders, the Commission has made clear that a provision in a service agreement providing differing contract quantities over the term of the contract that must be explicitly allowed in the tariff, as well as the form of service agreement. The purpose of this filing is to modify DTI's FT Rate Schedule and Exhibit A to the Form of Service Agreement applicable to Rate Schedule FT/FTN to allow for the possibility that the applicable Maximum Daily Transportation Quantity ("MDTQ"), and related Maximum Annual Transportation Quantity ("MATQ"), may change over the term of a service agreement. Once these proposed tariff changes are effective, a service agreement under DTI's FT Rate Schedule that specifies different quantities for different portions of the term of the agreement will conform to the terms of the tariff and the pro forma Form of Service Agreement, and will not require separate acceptance by the Commission.	Motion to Intervene

## **Exhibit \_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1713-000	Transcontinental Gas Pipe Line	1/25/2011	<p>On January 18, 2011, Transco filed to revise the tariff forms of service agreement for use under Rate Schedules FT, FDLS, and ESS. The purpose of this filing is to add optional language to the Forms of Service Agreement for use under Rate Schedules FT, ESS, and FDLS to be used when a precedent agreement for a pipeline expansion project provides for additional credit requirements related to project costs that continue in effect during the term of the project shipper's service agreement. In that event, the optional language will be used in the project shippers' service agreement to cross reference the precedent agreement which sets forth the credit support requirements applicable to the service agreement. Commission policy permits negotiated credit provisions for expansion project shippers, and the Commission generally allows creditworthiness requirements that were established in connection with precedent agreements to continue during the term of the project shippers' service agreement.</p> <p>Specifically, Transco proposes to add the following language to the Forms of Service Agreement for use under Rate Schedules FT, ESS, and FDLS:</p> <p>[WHEN APPLICABLE: The credit support provisions set forth in that certain [insert name of precedent agreement] dated _____ (including any amendments thereto) by and between Seller and Buyer related to this agreement are hereby incorporated herein by reference and made a part of this agreement.]</p> <p>The proposed tariff revisions will provide the flexibility to incorporate into service agreements those credit support provisions contained in the precedent agreement related to an expansion project that continue in effect during the term of the project shipper's service agreement. The Commission has recently accepted similar language for inclusion in other pipelines' tariffs. Transco recognizes that it must disclose any such credit provisions applicable to a service agreement by posting such provisions as special details on Transco's 1Line. The revised tariff sheets are proposed to be effective February 18,</p>	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1714-000	Transcontinental Gas Pipe Line	1 /25/2011	On January 20, 2011, Transco filed to revise provisions of Section 7, Payments, of the GT&C to include a new Section 39 in the GT&C, Adjustments to Prior Gas Day Scheduled Quantities and PDAs, to describe the procedures regarding the processing of requests for prior period adjustments to gas quantities and to revise Section 18 and 28 of the GT&C and Rate Schedule Pooling to ensure consistency between these tariff sections and the new Section 39.	Motion to Intervene
RP11-1717-000	Texas Eastern Transmission	1 /25/2011	On January 21, 2011, Texas Eastern submitted a filing to the Commission to comply with the order issued on November 1, 2010 in Docket Nos. RP10-30-000 and RP10-30-002 which approved a Stipulation and Agreement concerning gas quality and Interchangeability issues on Texas Eastern's system. In the Settlement Order, the Commission approved the Settlement and directed Texas Eastern to file actual tariff sheets. Texas Eastern proposes that the tariff section become effective on March 1, 2011.	Motion to Intervene
RP11-1725-000	Transcontinental Gas Pipe Line	2 /4 /2011	On January 27, 2011, Transco filed revised rates for Rate Schedules S-2 pursuant to the tracking provisions under Section 26 of the GT&C. The filing tracks rate changes to storage services purchased from Texas Eastern under its Rate Schedule X-28.	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1736-000	Transcontinental Gas Pipe Line	2 /7 /2011	On January 28, 2011, Transco filed pro forma revisions to Sections 2 and 18 of the GT&C of its tariff to revise provisions related to the allocation of measured quantities and overruns. The principal purpose of this filing is to revise those provisions of Section 18 of the GT&C that address the allocation of measured quantities at non-pipeline interconnects and unauthorized daily overruns by updating, clarifying and simplifying existing tariff provisions to reflect current business practices, and adding new provisions to reflect modified business practices. These revisions, including a proposed new Swing Service Overtakes option, are designed to reflect in Transco's Tariff additional transparency and flexibility for shippers and delivery point operators in reducing the exposure to unauthorized overrun penalties. In particular, these revisions will reduce the administrative burden associated with the current use under Transco's Tariff of retroactive adjustments to scheduled quantities and predetermined allocations ("PDAs") in order to minimize unauthorized overrun penalties.	Motion to Intervene
RP11-1755-000	Texas Eastern Transmission	2 /4 /2011	On January 21, 2011, Texas Eastern submitted a filing to the Commission to comply with the order issued on November 1, 2010 in Docket Nos. RP10-30-000 and RP10-30-002 which approved a Stipulation and Agreement concerning gas quality and interchangeability issues on Texas Eastern's system. In the Settlement Order, the Commission approved the Settlement and directed Texas Eastern to file actual tariff sheets. Texas Eastern proposes that the tariff section become effective on March 1, 2011.	Motion to Intervene

**Exhibit \_\_\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1759-000	Transcontinental Gas Pipe Line	2/4/2011	<p>On February 2, 2011, Transco filed a waiver of the Commission's capacity release regulations in order to allow Washington Gas to permanently release the entire contract quantity under its Agreement to Capitol Energy. Transco requests that the Commission waive Sections 284.8(b)(2) and 284.8(e) of its regulations to permit the prearranged permanent capacity release to be treated similar to prearranged maximum rate releases, which can be implemented without posting for bids from other shippers, and to allow the release to occur even though it is a release above Transco's maximum tariff rate. Capitol Energy is aware that the negotiated rate that it has agreed to pay is above the maximum tariff rate for this storage service. Capitol Energy, as the prearranged replacement buyer, will execute a new service agreement under Rate Schedule ESS for a Storage Capacity Quantity of 190,415 Dth, a Storage Demand Quantity of 19,120 Dth per day, and a Storage Injection Quantity of 4,150 Dth per day at the negotiated rate, thereby leaving Transco economically indifferent to the permanent release. Transco requests such waivers be granted on or before March 11, 2011 in order for Washington Gas and Capitol Energy to effectuate the capacity release transaction contemplated herein effective April 1, 2011.</p>	Motion to Intervene
RP11-1775-000	Columbia Gas Transmission	2/25/2011	<p>Columbia proposes to revise Section 4.1(b)(2) of the General Terms and Conditions ("GTC") of its tariff to clarify that Columbia can mutually agree with a shipper to extend the term of any service agreement. Currently, this provision only specifically authorizes Columbia and its shippers to extend long-term discounted, negotiated rate or recourse rate service</p>	Motion to Intervene
RP11-1786-000	Dominion Transmission	2/22/2011	<p>On February 18, 2011, DTI submitted revised tariff records to the FERC in order to report new service agreements with Statoil Natural Gas LLC under DTI's Rate Schedule FT and Rate Schedule GSS-E that may materially deviate from the applicable pro forma Form of Service Agreement in DTI's Tariff.</p>	Motion to Intervene

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-1787-000	Transcontinental Gas Pipe Line	2/25/2011	On February 18, 2011, Transco submitted revised tariff records in order to file a redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivation of the revised fuel retention percentages is based on Transco's estimate of gas required for operations (GRO) for the forthcoming annual period April 2011 through March 2012 plus the balance accumulated in the Deferred GRO Account at January 31, 2011.  The proposed effective date of the revised tariff records is April 1, 2011.	Motion to Intervene
RP11-1792-000	Dominion Transmission	2/25/2011	On February 23, 2011, DTI submitted revised tariff records to the FERC. DTI is proposing minor changes to its form of service agreements in order to improve its contracting process and to remove non-substantive deviations from its service agreements. The proposed changes are as follows:  (1) Adding a blank and language to Exhibit A of the FTI/FTNN, GSS, and GSS-E Form of Service Agreements to allow the parties to cross-reference related agreements for purposes of specifying that credit requirements are established. (2) Adding language to Exhibit B of the MCS Form of Service Agreement to specify that the primary term of the MCS Service Agreement is the end of the latest "Pay Back Period" on any related Exhibit B. (3) Adding language to Article III of the GSS and GSS-E Form of Service Agreements to allow parties to specify a Term of Agreement. (4) Adding language to Exhibit A to the IT Form of Service Agreement to reflect the unique circumstances relating to customers using DTI's Appalachian Aggregation Points. (5) Making minor corrections to references, and other typographical, spacing or punctuation errors.	Motion to Intervene  DTI requests an effective date of March 28, 2011 for the proposed tariff records.

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date Docket Description</b>	<b>Filing Statement</b>
RP11-1832-000	Transcontinental Gas Pipe Line	On March 1, 2011, Transco filed revised tariff sections pursuant to Section 41 of the General Terms and Conditions of Transco's FERC Gas Tariff which provides that Transco will file to reflect net changes in the Transmission Electric Power (TEP) rates at least 30 days prior to each TEP Annual Period beginning April 1. The TEP rates are designed to recover Transco's transmission electric power costs for its electric compressor station locations and gas coolers located at compressor station locations. The costs underlying the revised TEP rates consist of two components -- the Estimated TEP Costs for the period April 1, 2011 through March 31, 2012 plus the balance in the TEP Deferred Account as of January 31, 2011. The revised tariff sections are proposed to be effective April 1, 2011.	Motion to Intervene

## **Exhibit \_\_(WCW-6)**

Docket Number	Pipeline	Activity Date	Docket Description	Filing Statement
RP11-1872-000	Texas Eastern Transmission	3 /10/2011	<p>On March 7, 2011, Texas Eastern submitted a filing to the FERC to enhance No-Notice Service by modifying Rate Schedule FT-1 and Section 1 of the GT&amp;C. In response to the Order No. 636 restructuring, Texas Eastern offered no-notice service as a way for customers to have the firm right to increase or decrease receipts or deliveries thereby meeting unexpected demands that fluctuate throughout a 24-hour period. Currently, there are approximately 961,488 dth of capacity contracted as no-notice service under Rate Schedules CDS and SCT. Texas Eastern believes there is market interest in additional no-notice options to service its customers. While Texas Eastern's existing no-notice service under Rate Schedules CDS, SCT, and SS-1 is fully committed, Texas Eastern has identified a scenario in which such customers utilizing rights under CDS, SCT, or SS-1 service agreements can flow through no-notice service flexibility to service under their Rate Schedule FT-1 service agreement(s). To provide the additional FT-1 no-notice service, Texas Eastern is proposing to add a new Section 11.1 to Rate Schedule FT-1 to reflect no-notice service based on no-notice service arrangements under Rate Schedules CDS, SCT, or SS-1 ("No-Notice Service Agreements") and to modify the definition of "No-Notice Service" in Section 1 of the GT&amp;C to reflect the ability of a customer to obtain no-notice service pursuant to Rate Schedule FT-1. Accordingly, proposed Section 11.1(A) indicates that no-notice service will be available to Rate Schedule FT-1 customers with primary firm points of delivery on No-Notice Service Agreements that align with the primary firm points of receipt specified in the customer's FT-1 service agreement to the extent of the lesser of customer's maximum daily delivery obligation rights at the aligned points of delivery and maximum daily receipt obligation rights at the aligned points of receipt. The relationship between customer's FT-1 service agreement and the No-Notice Service Agreement that will be used to support the no-notice service on customer's FT-1 service agreement will be identified by the customer via the LINK System pursuant to Section 11.1(B). Section 11.1(C) sets forth the nomination procedures as applicable to no-notice service. Pursuant to Section 11.1(D), customers must have sufficient unutilized primary delivery point entitlements on the No-Notice Service Agreement that is being used to support no-notice service on their FT-1 service agreement. Section 11.1(D) also reflects that customer's nomination on the FT-1 service agreement must be a primary firm nomination for scheduling purposes in order to qualify as a no-notice nomination. Pursuant to 11.1(E), variances between scheduled and actual delivered</p>	Motion to Intervene

**Exhibit\_(WCW-6)****Filing Statement**

Docket Number	Pipeline	Activity Date	Docket Description	Filing Statement
RP11-1874-000	Transcontinental Gas Pipe Line	3/9/2011	quantities that are not already addressed by the existing imbalance procedures in the Tariff will be subject to any applicable charges and penalties. If imbalances are created on a No-Notice Service Agreement to support no-notice service on an FT-1 service agreement, such imbalances will be resolved according to the balancing provisions applicable to the No-Notice Service Agreement.	Motion to Intervene
RP11-1883-000	Texas Eastern Transmission	3/23/2011	Texas Eastern proposes that the tariff sections become effective on June 1, 2011. Texas Eastern requests that the Commission issue an order accepting the tariff sections by April 7, 2011 to allow Texas Eastern sufficient time to complete programming changes to the LINK System.	Motion to Intervene

## Exhibit\_(WCW-6)

### **Filing Statement**

#### **Activity Date Docket Description**

#### **Pipeline**

#### **Docket Number**

Motion to Intervene

On March 25, 2011, Midwestern submitted tariff record modifications to be effective April 1, 2011. This filing is related to the conforming discounted rate agreement between Midwestern and Chevron filed in RP11-1728 that Piedmont did not intervene in. Included in this filing are nonconforming agreements, negotiated rate agreements, and executed agreements.

The nonconforming agreement contains a discounted rate revenue sharing mechanism which provides that Chevron shall pay a fixed monthly base reservation rate subject to a Demand Charge Adjustment ("DCA"). The base reservation rate establishes the minimum reservation charge for a month and the DCA provides for additional revenue up to Midwestern's maximum recourse rate. There is no adjustment to the commodity rate. Midwestern will determine the DCA for each month by calculating the daily value of transportation, based on the shipper's actual margin, to the extent volumes are scheduled, or a default margin based on gas price differentials to the extent volumes are not scheduled. Each day, the daily value will be calculated, and if the DCA balance, as determined by the daily value multiplied by the MDQ, using only the positive daily values, has a balance at the end of a month, Chevron will pay that amount, to the extent the resultant rate does not exceed the maximum recourse rate. Any remaining DCA balance will carry over to the next month. Midwestern and Chevron will extend the agreement to allow Midwestern to recover, on a net present value basis, any

The purpose of Columbia Gulf's filing is to implement a new firm daily delivery point scheduling service under Rate Schedule SVS (Scheduling Variance Service). Rate Schedule SVS is designed to tailor the service Columbia Gulf provides to shippers that require additional scheduling flexibility than is currently provided for under Columbia Gulf's tariff. This service will enable shippers to better manage changes in gas needs that occur throughout the gas day, by providing those shippers with a higher tolerance when their actual deliveries under their firm transportation services agreements exceed their scheduled deliveries. Rate Schedule SVS will be available to shippers who receive transportation service under Rate Schedules FTS-1 and FTS-2 and will be allocated in accordance with the shipper's underlying transportation service agreement.

Columbia Gulf  
Transmission

RP11-24-000

Comments: Columbia Gulf is proposing a service that would provide shippers an additional variance quantity not covered by no-notice service or by an operational balancing agreement to avoid scheduling penalties. The proposed new service would use the same facilities that have been used and paid for by existing firm shippers. Piedmont's concern is that since it and the other firm shippers are paying for the facilities through fixed demand charges and are not receiving the benefits of the proposed service, it and the other firm shippers would be subsidizing the Rate Schedule SVS rates. Because there is a possibility that the rates for Columbia Gulf's proposed Rate Schedule SVS are subsidized by existing rates, the proposed rates should be considered unjust and unreasonable, without any corresponding credits back to the firm shippers as would happen when penalties are assessed.

**Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP11-28-000	Hardy Storage	10/4/2010	Hardy Storage hereby submits its annual Retainage Adjustment Mechanism ("RAM") filing to revise the retainage factors applicable to Hardy's storage services. These retainage factors consist of: (1) the current estimate of total company use gas ("CUG") and lost and unaccounted for gas ("LAUF") gas quantities required during the 12-month period commencing on November 1, 2010 ("Current Retainage Percentage Component"). Hardy is proposing a total retainage rate of 0.037%. For CUG, the Current Retainage Percentage Component is 1.296%, with an Unrecovered Retainage Percentage Component of 1.538%. The Current Retainage Percentage Component for LAUF is 0.733%, with an Unrecovered Retainage Percentage Component of -0.464%. This represents a total decrease of 2.665% from Hardy's existing retainage rates.	Motion to Intervene

## **Exhibit\_(WCW-6)**

<b>Docket Number</b>	<b>Pipeline</b>	<b>Activity Date</b>	<b>Docket Description</b>	<b>Filing Statement</b>
RP95-112-029	Tennessee Gas Pipeline	11/1 /2010	<p>Filing Summary: On October 28, 2010, Tennessee filed a petition to amend a single provision of the Stipulation and Agreement filed by Tennessee on April 5, 1996 and approved by the Commission in Docket No. RP95-112-000 et al, on October 30, 1996. The amendment, which will eliminate the requirement to file for a new service that attracted no shipper interest in a recent open season, will facilitate the preparation and resolution of Tennessee's upcoming filing for a system-wide rate change under section 4 of the Natural Gas Act.</p> <p>BACKGROUND: The Stipulation and Agreement included a provision that required Tennessee to include in its next general rate filing a new transportation service which would have a minimum level of system balancing costs allocated to it and to propose this service to become effective with Tennessee's motion rates. Tennessee has generally referred to this service as "FT-Lite". The provision also required Tennessee to hold an open season to determine the level of interest in the new service in which shippers would make an election to convert from existing firm service to the new service. This petition asks to amend the Stipulation and Agreement to eliminate the filing obligation with regard to the FT-Lite transportation service option. The Stipulation and Agreement envisioned that, during an open season held by Tennessee, shippers would make elections to convert from other firm transportation services to this new transportation service before Tennessee filed its system-wide rate change. However, no firm customers elected to convert to the new service during the recently concluded open season, and Tennessee has received no other indication of continued customer interest in the FT-Lite service option.</p>	<p>Motion to Intervene</p> <p>Economic Impact: None</p> <p>Operational Impact: PNG (under the name of Nashville Gas) filed a motion to intervene and protest in the original proceeding. Technically, PNG is still a party to this proceeding; however, it is recommended to file a neutral since it has been 15 years and service contacts have</p>